

Minutes - Board of County Commissioners

ILLINOIS OFFICE SUPPLY E2109546KV

Randolph County Board of Commissioners

May 08, 2026

STATE OF ILLINOIS)
) SS
COUNTY OF RANDOLPH)

Chairman David Holder called the meeting of the Randolph County Board of Commissioners to order at 9:00 AM on May 8, 2026 at the Boardroom.

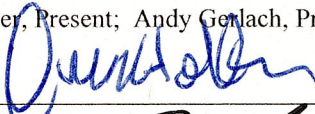
PLEDGE

The meeting started with the PLEDGE OF ALLEGIANCE. The pledge was led by Chairman Holder.

ROLL CALL

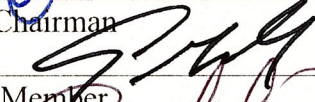
Attendance taken at 9:00: David Holder, Present; Andy Gerlach, Present; Ronald G White, Present.

David Holder




Chairman

Andy Gerlach



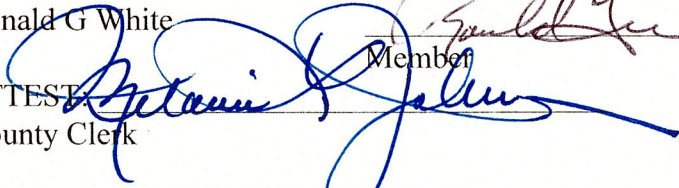
Member

Ronald G White



Member

ATTEST
County Clerk



County Clerk

APPROVAL OF PRIOR MINUTES

After reviewing the minutes from the previous meeting, Andy Gerlach made a motion to approve prior commission minutes dated 4/24/2026 9:00 AM. Ronald G White seconded the motion. The motion passed by vote.

RANDOLPH COUNTY HIGHWAY DEPARTMENT

The HIGHWAY DEPARTMENT held a general discussion with the Board on the current operations of the department and presented the claims for consideration.

Motion/Vote-HIGHWAY DEPARTMENT CLAIMS

Ronald G White made a motion to allow and pay all claims as presented. Andy Gerlach seconded the motion. The motion passed by vote.

CARE CENTER

The CARE CENTER held a general discussion with the Board on the current operations of the facility and presented the claims for consideration.

Motion/Vote - CARE CENTER CLAIMS

Andy Gerlach made a motion to allow and pay all claims as presented. Ronald G White seconded the motion. The motion passed by vote.

HEALTH DEPARTMENT

The HEALTH DEPARTMENT held a general discussion with the Board on the current operations of the department and presented the claims for consideration.

Motion/Vote - HEALTH DEPARTMENT CLAIMS

Andy Gerlach made a motion to allow and pay all claims as presented. Ronald G White seconded the motion. The motion passed by vote.

GENERAL ASSISTANCE

The GENERAL ASSISTANCE claims were presented and reviewed for consideration with accounts payable totaling \$200.00.

Motion/Vote - GENERAL ASSISTANCE CLAIMS

Ronald G White made a motion to allow and pay all claims as presented. Andy Gerlach seconded the motion. The motion passed by vote.

CLAIMS

The CLAIMS against the County were presented and reviewed for consideration.

Motion/Vote - CLAIMS

Andy Gerlach made a motion to allow and pay all claims as presented. Ronald G White seconded the motion. The motion passed by vote.

APPOINTMENT

Chairman Holder announced the following appointment.

Justin Jeffers
Steeleville-Percy Sanitary District
Three year term expiring first week of May, 2029

Motion/Vote - APPOINTMENT/JEFFERS

Ronald G White made a motion to concur with this appointment. Andy Gerlach seconded the motion. The motion passed by vote: Ronald G White (Yes), Andy Gerlach (Yes), David Holder (Yes).

RANDOLPH COUNTY E-911 UPDATE

Randolph County E-911 Administrator Cindy Wagner gave the Board an update for National 911 Public Safety Month.

STRINGTOWN LEVY

A scour hole has developed in the Stringtown Levy. The cost to repair the hole is \$360,000.00. Since the Levy District is in both Monroe and Randolph Counties, Monroe County is requesting a cost share from Randolph County in the amount of \$100,000.00.

NOXIOUS WEEDS

Randolph County Land Resource Manager Danny Valleroy held a discussion with the Board on noxious weed control in the County. He discussed the types of weeds that are considered noxious and illegal if not controlled. He also reminded land owners it is their responsibility to control these weeds or be subject to a \$500.00 fine.

ZONING

A Special Use Application was presented on behalf of Arena Lone Pine Solar. The application is requesting a community solar farm on approximately 26 acres of land zoned agriculture in Coulterville Township.

Motion/Vote - ZONING/ARENA LONE PINE SOLAR

Ronald G White made a motion to concur with the Zoning Board of Appeals and pass ordinance no. 26-05 to approve the application as presented. Andy Gerlach seconded the motion. The motion passed by vote: Ronald G White (Yes), Andy Gerlach (Yes), David Holder (Yes).

SOLAR ENERGY FACILITIES ORDINANCE

The following ordinance was presented for approval.

**26-06
RANDOLPH COUNTY, ILLINOIS
COMMERCIAL SOLAR ENERGY FACILITIES ORDINANCE**

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I. DEFINITIONS.

- A. "Applicant" means the entity who submits to the county a special use permit application for a commercial solar energy facility. All references to "applicant" in this ordinance shall include and apply to the applicant and applicant's successors-in-interest and assigns; the facility owner and facility owner's successors-in-interest and assigns; and the operator and operator's successors-in-interest and assigns.
- B. "Commercial operation date" means the calendar date on which the commercial solar energy facility produces power for commercial sale, not including test power.
- C. "Commercial solar energy facility" means a "commercial solar energy system" as defined in Section 10-720 of the Illinois Property Tax Code (35 ILCS 200/10-720), which is defined as "any device or assembly of devices that (i) is ground installed and (ii) uses solar energy from the sun for generating electricity for the primary purpose of wholesale or retail sale and not primarily for consumption on the property on which the device or devices reside."
- D. "Facility owner" means (i) a person with a direct ownership interest in a commercial solar energy facility, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility, and (ii) a person who, at the time the facility is being developed, is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person will own or operate the facility.
- E. "Financial assurance" means assurance from a credit worthy party, examples of which include a surety bond (e.g., performance and payment bond), trust instrument, cash escrow, or irrevocable letter of credit.
- F. "Nonparticipating property" means real property that is not a participating property.
- G. "Nonparticipating residence" means a residence that is located on nonparticipating property and that is existing and occupied on the date that a special use permit application for the commercial solar energy facility is filed with the county.
- H. "Occupied community building" means any one or more of the following buildings that is existing and occupied on the date that a special use permit application for the commercial solar energy facility is filed with the county: a school, place of worship, day care facility, public library, or community center.
- I. "Operator" means the person or entity responsible for the day-to-day operation and maintenance of the commercial solar energy facility, including any third-party subcontractors, successors-in-interest and assigns.
- J. "Participating property" means real property that is the subject of a written agreement between a facility owner and the property owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a commercial solar energy facility or supporting facilities. "Participating property" also includes real property that is owned by a facility owner for the purpose of constructing a commercial solar energy facility or supporting facilities.
- K. "Participating residence" means a residence that is located on participating property and that is existing and occupied on the date that a special use permit application for the commercial solar energy facility is filed with the county.
- L. "Professional engineer" means a qualified individual who is licensed as a professional engineer in the State of Illinois.
- M. "Project" means the commercial solar energy facility and supporting facilities.
- N. "Protected lands" means real property that is: (1) subject to a permanent conservation right consistent with the Illinois Real Property Conservation Rights Act (765 ILCS 120/1 et seq.); or (2) registered or designated as a nature preserve, buffer, or land and water reserve under

the Illinois Natural Areas Preservation Act (525 ILCS 30/1 et seq.).

- O. "Supporting facilities" means the transmission lines, substations, access roads, meteorological towers, storage containers, and equipment associated with the generation and storage of electricity by the commercial solar energy facility. "Supporting facilities" includes energy storage systems capable of absorbing energy and storing it for use at a later time, including, but not limited to, batteries and other electrochemical and electromechanical technologies or systems.

II. APPLICABILITY.

This ordinance governs commercial solar energy facilities (including supporting facilities) within the county that generate electricity to be sold to wholesale or retail markets. This ordinance shall apply to the unincorporated areas of the county that are outside of the zoning jurisdiction of a municipality.

III. PROHIBITION.

No commercial solar energy facility or supporting facilities governed by this ordinance shall be constructed, erected, installed, or located within the county without a special use permit and building permit granted by the county. Commercial solar energy facilities and supporting facilities are only allowed by special use permit and building permit upon agricultural or industrial zoned properties. Unless otherwise allowed by the county, all projects shall conform to the representations made within the special use permit application, representations during the public hearing process, and representations contained within the building permit application.

IV. SOLICITATION.

Prior to contacting any property owner or property owner's representative, any person intending to solicit a property owner in person for the lease, purchase, or use of property in relation to any portion of a commercial solar energy facility, including supporting facilities, must submit to the county sheriff's office an application for a solicitor permit with an application processing fee in the amount of \$100 and must submit to a criminal background check. A solicitor permit shall only be issued upon approval by the county zoning administrator and upon payment of a solicitor permit fee in the amount of \$1,000. A solicitor permit shall be valid for one calendar year from the date of issuance and shall not be transferable to any other person.

V. COMMUNITY MEETING.

At least 90 days prior to the filing of a special use permit application with the county, the applicant shall hold at least one community meeting, open to the public, at a location within the township of the proposed project, or if no location is available within the township, a location within the county, for purposes of informing the public of the proposed project. Notice of the public community meeting shall be mailed to all property owners and residents within 1.5 miles of the project footprint, and advertisement of the public community meeting shall be published in local newspapers. Such notices and advertisements shall reference where additional information may be obtained regarding the proposed project.

VI. SPECIAL USE PERMIT APPLICATION.

- A. To obtain a special use permit for a commercial solar energy facility and its supporting facilities, the applicant must submit a special use permit application to the county for review of completeness and scheduling of a public hearing on the application.
- B. Material changes to the special use permit application are not permitted once notice of public hearing on the application has been published, unless otherwise requested or permitted by the county.
- C. The applicant shall submit at least 10 copies of the special use permit application to the county, and at least one copy in electronic format, unless otherwise requested or permitted by the county.
- D. The special use permit application submitted to the county shall contain the following:

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1. A project summary for the commercial solar energy facility and its supporting facilities, including:
 - a. A general description of the project, including:
 - i. Approximate overall nameplate generating capacity;
 - ii. Potential equipment manufacturers of the solar panels, racking and any energy storage system equipment;
 - iii. Number of solar panels and nameplate generating capacity of each;
 - iv. Maximum height of the solar panels at full tilt;
 - v. Description of supporting facilities, including energy storage systems (if any);
 - vi. Energy storage system nameplate capacity, overall acreage, and types of energy systems to be utilized (if any);
 - vii. Project site plan, phasing plan, construction timeline; and
 - viii. General location of the project; and
 - b. A description of the applicant, facility owner, and operator, including their respective business structures;
2. The name, address, and phone number of the applicant, facility owner, operator, participating property owners, and documentation demonstrating land ownership or legal control of the property;
3. A site plan for the project showing the planned location of each solar array including parcel number and legal descriptions for each site, participating and nonparticipating residences, occupied community buildings, parcel boundary lines (including identification of adjoining properties), setback lines, public access roads and turnout locations, all supporting facilities including any energy storage systems, substations, operations and maintenance buildings, temporary and permanent meteorological towers (if any), concrete batch plants, laydown yards, electrical cabling from the solar array to the substations, ancillary equipment, any utility poles within the project or leading to third party transmission lines or substation, the location of any wetlands, flood plain, drainage structures (including surface ditches and subsurface drainage lines), underground mines, scenic and natural areas within 1,500 feet of the project, the location of all known communications towers within one mile of the project, and the layout of all structures within the geographical boundaries of setbacks;
4. A topographic map depicting the project site and surrounding area;
5. A proposed decommissioning plan for the project, including cost estimations and a draft form of financial assurance;
6. Written approval from relevant road authorities of the roads to be utilized for construction and a draft form of financial assurance for the protection of said roads;
7. Sound modeling for all potential equipment manufacturers (including solar panels, inverters and energy storage systems) showing the sound emissions, the relevant Illinois Pollution Control Board (IPCB) standards, the impact upon all affected properties, and all supporting data;
8. An "Agricultural Impact Mitigation Agreement" (AIMA) executed between the facility owner and the Illinois Department of Agriculture (IDOA);
9. Waivers from any setback requirements executed by occupied community building owners, nonparticipating property owners, and/or nonparticipating residence owners bearing a file stamp from the county recorder confirming that the waiver was recorded against the title to the affected real property;
10. Waivers from any noise enforcement executed by participating property owners, participating residence owners, nonparticipating property owners and/or

nonparticipating residence owners bearing a file stamp confirming that the waiver was recorded against the title to the affected real property. The waiver must reflect the amount of overage to be reasonably expected by the operation of the project;

11. Results and recommendations from consultation with the Illinois Department of Natural Resources (IDNR) obtained through its Ecological Compliance Assessment Tool (EcoCAT) or a comparable successor tool;
12. Results and recommendations from consultation with the Illinois State Historic Preservation Office (SHPO) regarding potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act (20 ILCS 3420/1 et seq.);
13. Evidence demonstrating that the project will avoid protected lands as identified by the Illinois Department of Natural Resources (IDNR) and the Illinois Nature Preserves Commission (INPC);
14. A farmland drainage plan (to include a drain tile survey) which shall be provided to the county and any impacted drainage district;
15. Adequate proof that the special use permit application was submitted to local emergency response agencies;
16. A proposed vegetative screening plan and vegetation/weed management plan;
17. A proposed grading plan if any grading will be necessary for the construction of the project;
18. A copy of all communication and interference studies demonstrating the potential impacts of the project on television, radio, telephone (including mobile phone communications), transportation communication devices, emergency and law enforcement communications including E911 communications, and weather radar utilized by the National Weather Service or others to communicate weather events to the public;
19. All information required under Section 5-12024 of the Illinois Counties Code (55 ILCS 5/5-12024) for any energy storage systems utilized for the project;
20. Sufficient documentation showing that at least one community meeting, open to the public, was held at least 90 days prior to the submission of the special use permit application, and that all property owners and residents within 1.5 miles of the project footprint received notice and local newspaper publication was made in accordance with this ordinance;
21. All other required studies, reports, certifications, and approvals necessary for demonstrating compliance with the provisions of this ordinance;
22. Any other information requested by the county or its consultants necessary to evaluate the special use permit application and to demonstrate that the project meets the provisions of this ordinance; and
23. Any other information normally required by, or reasonably requested by, the county as part of its permitting requirements for buildings or other structures.

VII. DESIGN AND INSTALLATION.

A. Design Safety Certification.

The project shall conform to applicable industry standards, including those of the American National Standards Institute (ANSI) (most recent edition), National Electric Code (NEC) (most recent edition) and requirements of the public utility. Prior to the issuance of a building permit, applicant shall submit certificates of design compliance from equipment manufacturers obtained from Underwriters Laboratories (UL), Det Norske Veritas (DNV),

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Germanischer Lloyd (GL), or an equivalent third party. The project shall consist of new equipment and no used or experimental equipment shall be used in the project without approval by the county.

B. Aesthetics and Lighting.

1. *Design and Consistency:* All solar panels shall be of similar design, size, and height; rotate in the same direction; shall be consistent in color and direction with nearby facilities; and shall be designed and installed in order to prevent glare toward any inhabited buildings on adjacent properties as well as adjacent rights-of-way.
2. *Lighting:* All projects shall comply with responsible outdoor lighting provided by the International Dark-Sky Association and shall limit outdoor lighting to that which is minimally required for safety and operational purposes. Any outdoor lighting shall be reasonably shielded and downcast from all residences and adjacent properties.
3. *Intra-Project Power and Communication Lines:* All power lines used to collect power from solar panels and all communication lines shall be buried underground at a depth in accordance with the "Agricultural Impact Mitigation Agreement" (AIMA) until same reach the property line or a substation adjacent to the property line.
4. *Debris and Garbage:* The project area shall be kept free of debris and garbage at all times during the life of the project, including those areas outside the fencing of the project.
5. *Vegetative Screening:* The project shall provide vegetative screening to shield nonparticipating residences. The vegetative screening shall be at least five feet in height at the commercial operation date. A vegetative screening plan must be submitted with the special use permit application, and may be subject to revision, review and approval prior to the issuance of a building permit.
6. *Vegetation/Weed Management:* The project shall perform an assessment of the property for the presence of noxious weeds, in particular, those regulated by the Illinois Noxious Weed Law (505 ILCS 100/1 et seq.) and the Illinois Exotic Weed Act (525 ILCS 10/1 et seq.). In addition to those weeds specifically regulated by statute or regulation, the applicant shall perform an assessment of the property for all species of *Amaranthus*, including but not limited to, *Amaranthus Tuberculatus* (waterhemp, roughfruit waterhemp, roughfruit amaranth, etc.). Such assessment shall include the presence and propensity for such weeds to exist within the project area and a plan for eradication and management of such weeds. A vegetation/weed management plan must be submitted as part of the special use permit application and may be subject to revision, review and approval prior to the issuance of a building permit.
7. *Fencing:* The project shall be enclosed by fencing having a height of at least six feet and no more than 25 feet.

C. Warnings.

1. A visible warning sign concerning voltage must be placed at all entrances, at all transformers and inverters, substations, and other locations where high voltage is present and is reasonably accessible by others.
2. Visible, reflective, colored objects, such as flags, plastic sleeves, reflectors, or tape shall be placed on the anchor points of guy wires and along the guy wires up to a height of 15 feet from the ground.

D. Setback Requirements.

1. Commercial solar energy facilities (and all supporting facilities) shall be setback with the setback distances measured from the nearest edge of any above-ground

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component of the facility, excluding fencing:

- a. *Occupied Community Buildings and Dwellings on Nonparticipating Property*: 150 feet to the nearest point on the outside wall of the structure.
 - b. *Boundary Lines of Participating Property*: None.
 - c. *Boundary Lines of Nonparticipating Property*: 50 feet to the nearest point on the property line of the nonparticipating property.
 - d. *Public Road Rights-of-Way*: 50 feet to the nearest edge of the public right-of-way.
2. Setback requirements for fencing in relation to public rights-of-way shall be those set forth for agricultural/industrial districts by the county's general zoning code.
 3. Setback requirements may be waived by the written consent of the property owner of each affected nonparticipating property. Any waiver of the above setback requirements shall run with the land and shall be recorded with the county recorder prior to the issuance of any building permit for project.

E. Compliance with Additional Regulations.

Nothing in this ordinance is intended to preempt any other applicable state and federal laws regulations or permits.

F. Use of Public Roads.

1. An applicant proposing to use any county, municipality, township or village roads, for the purpose of transporting commercial solar energy facility or supporting facility equipment for construction, operation, or maintenance shall:
 - a. Identify all such public roads; and
 - b. Conduct a preconstruction baseline survey to determine existing road conditions for assessing potential future damage.
2. Enter into a road use agreement with the county and each affected Road District that includes the following provisions, at a minimum:
 - a. Project layout map;
 - b. Transportation impact analysis;
 - c. Notification procedures for road closures and/or lane restrictions;
 - d. Preconstruction plans;
 - e. Project traffic map;
 - f. Project scope of repairs;
 - g. Post-construction repairs;
 - h. Insurance; and
 - i. Financial assurance in forms and amounts acceptable to the county.
3. The road use agreement shall require applicant to be responsible for the reasonable cost of improving roads used to construct the project and the cost of repairing roads used by the facility owner during construction of the project. Roadways improved in preparation for and during the construction of the project shall be repaired and restored to the improved condition at the cost of the developer if the roadways have degraded or were damaged as a result of construction-related activities.
4. All repairs and improvements to county public roads and roadway appurtenances shall be subject to the prior approval of the county before being made and shall also be subject to inspection and acceptance by the county after such repairs and improvements are completed. The county's road use agreement, and any further agreements contemplated therein, regarding the maintenance and repair of county public roads and highways, must be approved by the county board of commissioners prior to the approval of any building permit applications related to the construction

of the proposed project. Copies of any other road use agreements for the project must also be provided to the county zoning administrator prior to the approval of any building permit applications.

G. Site Assessment.

To ensure that the subsurface conditions of the site will provide proper support for the project and soil restoration, the applicant, at its expense, shall provide soil and geotechnical boring reports to the county with respect to each solar array and any energy storage system equipment, as part of its building permit application. The applicant shall follow the guidelines for conservation practices impact mitigation submitted by the county's soil and water conservation district (or equivalent regulatory agency). The applicant shall submit grading plans for the project for review and comment by the county's soil and water conservation district (or equivalent regulatory agency) and shall submit said plans to the county prior to the issuance of any building permit.

H. Communications Analysis; Interference.

1. The applicant shall, at its own expense, retain a third-party qualified professional to conduct a television reception analysis within a 1.5-mile radius of the project footprint. The analysis shall document all television stations received in the area and shall serve as the baseline conditions prior to construction. This study shall be submitted as part of the special use permit application for the project.
2. The applicant shall, at its own expense, retain a qualified third-party professional to conduct a communications study demonstrating that E911, other emergency communications, and official county or municipal communications will not be negatively impacted by the project. This study shall be submitted as part of the special use permit application for the project.
3. The facility owner/operator shall, at its own expense, immediately mitigate and eliminate any interference the project causes with electromagnetic communications, including radio, telephone, microwave, or television signals, especially those affecting government public safety communications (police, fire, emergency management services, and 911 dispatch).
 - a. The applicant shall provide microwave transmission providers and local emergency service providers with a copy of the project summary and site plan. If these providers demonstrate a likelihood of interference, the facility owner/operator shall take all necessary measures to minimize and mitigate the anticipated interference. For any interference affecting public safety communications, the facility owner/operator shall immediately implement all necessary and commercially available measures to eliminate the interference.
 - b. If the facility owner/operator receives a written interference complaint after construction, it shall respond immediately. For public safety communications complaints, the facility owner/operator must immediately take all necessary and commercially available steps to eliminate the interference.

If, after construction of the project, the facility owner/operator receives a written complaint related to interference with local residential television or radio reception, the facility owner/operator shall take commercially reasonable steps to investigate and respond. A summary of the complaint and subsequent response from the facility owner/operator shall be forwarded to the county for review. The facility owner/operator shall have 30 calendar days to verify the complaint, and 15 calendar days to respond. Said response shall be addressed and forwarded to both the county and the complainant. Such response shall include, but not be limited to, an acknowledgment that a complaint was made and evaluated by the facility owner/operator; and if considered valid by the facility owner/operator, an explanation, including a timeline, as to how the facility owner/operator will resolve the complaint. In no event shall valid television reception issues persist beyond 60 calendar days from the date the complaint is validated. If considered invalid by the facility owner/operator, an explanation, including supporting documentation and expert opinions as to why the facility owner/operator believes the complaint is not valid shall be provided to the

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county and the complainant.

A. Noise Levels.

Noise levels from the project shall comply with applicable Illinois Pollution Control Board (IPCB) regulations. The applicant shall submit manufacturer sound power level characteristics and other relevant data for all project equipment necessary for a competent noise analysis. The applicant, through the use of a qualified professional, shall appropriately demonstrate compliance with the applicable noise requirements in its special use permit application. Any waivers as to noise shall be provided in the special use permit application, and any waivers as to noise obtained after the filing of the special use permit application shall be provided to the county prior to the issuance of a building permit. Any such waivers shall reflect the amount of overage modeled for the operation of the project and shall be recorded with the county recorder.

B. Agricultural Impact Mitigation.

Pursuant to the Illinois Renewable Energy Facilities Agricultural Impact Mitigation Act (505 ILCS 147/15), the facility owner shall enter into an "Agricultural Impact Mitigation Agreement" (AIMA) with the Illinois Department of Agriculture (IDOA). All impacted agricultural land, whether impacted during construction, operation, or decommissioning activities, must, at a minimum, be remediated by the applicant pursuant to the terms of the AIMA. The applicant shall submit a copy of the fully executed AIMA to the county as part of its special use permit application.

C. Avian and Wildlife Impact Study.

The applicant, at its expense, shall have a third-party, qualified professional conduct an avian and wildlife impact study and submit said study to the county as part of the special use permit application. The project shall be located, designed, constructed, and operated so as to avoid and if necessary, mitigate, impacts to wildlife.

D. As-Built Map and Plans.

Within 60 calendar days of completion of construction of the project, the facility owner or operator shall deliver to the county "as-built" maps, a final site plan and engineering plans that have been signed and stamped by a professional engineer and surveyor licensed in the State of Illinois.

E. Engineer's Certificate.

Prior to the issuance of a building permit, applicant must submit a certification from a structural engineer registered in the State of Illinois that the project design is compatible with and appropriate given the specific soil, subsurface and climate conditions. The structural engineer's certificate shall be submitted as part of the building permit application.

F. Conformance with Approved Application and Plans.

The facility owner/operator shall construct and operate the project in conformance with the special use permit and any conditions, building permit requirements, this ordinance and all applicable state, federal and local laws, regulations, and permits.

G. Additional Terms and Conditions.

1. All technical submissions, as defined by the Illinois Professional Engineering Practice Act of 1989 (225 ILCS 325/1 et seq.), contained in the special use permit application and the building permit application shall be prepared and signed by a professional engineer for the relevant discipline.
2. The county may retain a qualified, independent code inspector or professional engineer both to make inspections of the project during and after construction and to consult with the county to confirm that the construction, substantial repair, replacement, repowering and/or decommissioning of the project is performed in

compliance with applicable ordinance, conditions, electrical and building codes, state and federal law and regulation. The costs and fees so incurred by the county in retaining said inspector or engineer shall be promptly reimbursed by the facility owner/operator.

3. The special use permit granted to the applicant shall bind and inure to the benefit of the applicant, its successors-in-interest and assigns. If any provision in this ordinance or conditions of approval are held invalid, such invalidity shall not affect any other provision of this ordinance or conditions that can be given effect without the invalid provision and, to this end, the provisions in this ordinance and any conditions are severable.

I. OPERATION.

A. Maintenance.

1. *Annual Report:* The facility owner must submit, on an annual basis on or before February 1st of each calendar year following its commercial operation date, a report to the county zoning administrator containing the following information: (i) a general description of any physical repairs, replacements, or modifications to the project; (ii) complaints pertaining to setbacks, noise, appearance, safety, lighting and use of any public roads received by the facility owner concerning the project and the resolution of such complaints; (iii) calls for emergency services; (iv) a general summary of service calls to the project; (v) latest certificates of insurance; (vi) contact information (names, email address and phone numbers) for the person(s) with general oversight of the facility including emergency response; and (vii) overall and per panel generation of electricity provided in kilowatts and listed by monthly output. In addition to the annual report, such information shall be provided upon direct request by the county. Failure to provide the annual report or report directly as requested by the county (within 30 days) shall be considered a material violation of this ordinance and subject to the remedies provision of this ordinance. Whenever the person(s) with oversight or emergency responsibilities changes or said person(s) contact information changes, the facility owner shall provide updated information to the county within seven calendar days.
2. *Modifications:* Any modification to an existing project that is not considered a repower under this ordinance, or a project that has received a special use permit that has not yet received a building permit, which increases the sound impacts to nonparticipating properties or nonparticipating residences, shall submit to the county an application for an amendment to the special use permit which shall be subject to a public hearing and all procedural requirements of a special use permit request under the Illinois Counties Code.
3. *Repower:* Any modifications to an existing project that increases the nameplate capacity or adds additional properties or parcels shall require the submission of a new special use permit application and be subject to a public hearing and all procedural requirements of a special use permit request under the Illinois Counties Code. If a special use permit is granted upon such a request, the project shall be considered a new facility and begin a new the valuation of the project for property tax purposes.
4. *Equipment Upgrades:* Any replacement of existing equipment with substantially similar equipment which is not considered a modification or a repower under this ordinance shall require the issuance of a new building permit through the county zoning office but shall not require an amendment to a previously existing special use permit or a new special use permit. Based on the county's discretion, such equipment upgrades may require additional agreements with the county, including but not limited to, a new road use agreement.

B. Emergency Response.

1. The applicant shall submit to all local emergency responders a copy of the site plan and standard operating procedures and guidelines for the project so that the local

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law enforcement, fire department/fire protection district and rescue units, emergency medical service providers and emergency management service providers having jurisdiction over the project may evaluate and coordinate emergency response plans with the applicant. Such materials shall be provided prior to the filing of the special use permit application.

2. The facility owner, at its own expense, shall provide annual training for, and the necessary equipment to, the operator and local emergency response authorities and their personnel so that they can properly respond to a potential emergency at the project.
3. The facility owner and operator shall cooperate with all local emergency responders to develop an emergency response plan. The emergency response plan(s) shall be approved by the county board of commissioners prior to the issuance of a building permit. The emergency response plan(s) shall include, at a minimum, 24-hour contact information (names, titles, email addresses, cell phone numbers) for the facility owner and the operator, at least three designated facility representatives (a primary representative with two alternate representatives, that are on-call 24 hours per day/7 days per week/365 days per year. Any change in the designated facility representatives and/or contact information shall be promptly communicated to the county zoning administrator. The content of the emergency response plan, including the 24-hour contact information, shall be reviewed and updated on an annual basis.
4. Any portion of a commercial solar energy facility or supporting facilities that experiences a fire or weather impact/damage shall be immediately addressed by the facility owner and operator in coordination with all fire departments/fire protection districts and any other emergency response agencies within the project footprint. The facility owner shall notify the county zoning administrator within 24 hours of any fire incident or weather impact/damage and shall provide to the county zoning administrator within seven days the following information: (1) extent of damage and whether the fire or weather impact/damage resulted in any portion of the project becoming inoperable (including any solar arrays or supporting facilities); (2) the estimated time for repair; (3) whether overweight or oversize vehicles will need to utilize public roads for repair of any damaged equipment; and (4) the point of contact for the facility owner regarding the emergency and repairs, and point of contact for any contractor(s) performing the repairs.
5. Nothing in this ordinance shall alleviate the need to comply with all other applicable life, health, safety, fire and emergency laws and regulations.

C. Water, Sewer, Materials Handling, Storage and Disposal.

1. All solid wastes related to the construction, operation and maintenance of the project shall be removed from the site promptly and disposed of in accordance with all federal, state and local laws and regulations.
2. All hazardous materials related to the construction, operation and maintenance of the project shall be handled, stored, transported and disposed of in accordance with all applicable federal, state and local laws and regulations.
3. The project shall comply with existing septic and well regulations as required by the county health department and the Illinois Department of Public Health (IDPH).

D. Drainage Systems.

The applicant, at its expense, shall repair, in a prompt and timely manner, all waterways, drainage ditches, agricultural drainage systems, field tiles, or any other private and public infrastructure improvements damaged during construction, maintenance and/or operation of the project in accordance with the "Agricultural Impact Mitigation Agreement" (AIMA), the Illinois Drainage Code (70 ILCS 605/1 et seq.) and any agreements related to drainage.

E. Complaint Resolution.

The facility owner shall, at its expense and in coordination with the county, develop a system for logging and investigating complaints related to the project. The facility owner shall resolve such non-emergency complaints on a case-by-case basis and shall provide written confirmation to the county. All costs and fees incurred by the county in attempting to or resolving complaints shall be reimbursed by the facility owner. The facility owner and operator shall also designate and maintain for the duration of the project a telephone number and email address as its public information/inquiry/complaint hotline which shall be answered by a customer service representative on a 24/7 basis. The facility owner and operator shall post the telephone number and email address for the customer service representative in a prominent, easy to find location on their websites and at the project site on signage.

II. LIABILITY INSURANCE AND INDEMNIFICATION.

- A. Commencing with the issuance of a building permit, the facility owner shall maintain a current general comprehensive liability policy, pollution liability and automobile liability coverage covering bodily injury, death and illness, and property damage, with limits of at least \$10,000,000 per occurrence and \$20,000,000 in the aggregate, during the life of the project. All insurance policies shall be in the name of the facility owner. The original certificate of insurance shall be provided to the county zoning administrator upon prior to the issuance of a building permit, and at each subsequent renewal, at least annually thereafter. Additionally, the facility owner shall promptly increase policy limits if the amount required under this ordinance is increased, upon written notice from the county, and the facility owner shall thereafter provide proof of the increased policy to the county zoning administrator.
- B. The facility owner and operator shall defend, indemnify and hold harmless the county and its officers, appointed and elected officials, employees, attorneys, engineers and agents (collectively and individually, the indemnified parties) from and against any and all claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities whatsoever, including reasonable attorney's fees relating to or arising out of the issuance of the special use permit or the construction, operation, maintenance and removal of the and affiliated equipment including, without limitation, liability for property damage or personal injury (including death or illness), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence) or any acts or omissions of the facility owner and/or the operator under this ordinance or the special use permit, except to the extent any such claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities arise from the negligence or intentional acts of such indemnified parties. This general indemnification shall not be construed as limiting or qualifying the county's other indemnification rights or immunities available under the law.

III. DECOMMISSIONING AND SITE RECLAMATION PLAN.

- A. Applicant must submit a decommissioning plan with cost estimation to the county as part of the special use permit application and shall provide testimony supporting the calculation of costs during the public hearing on the special use permit application. Salvage value shall not be considered for purposes of cost estimation.
- B. Prior to receiving any building permit for the project, the facility owner shall enter into a decommissioning agreement with the county to be approved by the county board of commissioners.
- C. The facility owner shall submit an updated decommissioning plan with updated cost estimation and updated financial assurance in accordance with the schedule agreed upon with the county.
- D. The county may utilize a third-party engineer and/or counsel to review any decommissioning plan and cost estimation prior to approval of the decommissioning agreement/plan and financial assurance. Costs incurred for the same shall be paid by the applicant or facility owner.

IV. DEFAULTS AND REMEDIES.

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- A. Any commercial solar energy facility declared to be unsafe by the county by reason of inadequate maintenance, dilapidation, obsolescence, fire hazard, damage, or abandonment is hereby declared a public safety issue and shall be abated by repair, rehabilitation, demolition, or removal in accordance with the procedures set forth in this ordinance and decommissioning agreement or plan.
 - B. Failure by the applicant, facility owner, or operator to comply with any provisions of this ordinance, provisions under the special use permit, other permits, any conditions imposed on the project, and/or failure to comply with any law or regulation shall constitute a default under this ordinance and shall be grounds for revocation of any special use permit or other permits granted by the county board of commissioners or the county.
 - C. Prior to implementation of the existing county procedures for the resolution of such default(s), the appropriate county body shall first provide written notice to the facility owner and operator, setting forth the alleged default(s). Such written notice shall provide the facility owner and operator a reasonable time period, not to exceed 30 days, for good faith negotiations to resolve the alleged default(s).
 - D. If the county determines that the parties cannot resolve the alleged defaults within the good faith negotiation period, the county shall make application to the circuit court for an injunction requiring conformance with this ordinance or make such other order as the court deems necessary to secure compliance with the ordinance.
 - E. Any violation of this ordinance shall be an offense punishable by a fine of \$1,000. Each violation shall be a separate offense. Each day a violation occurs or continues shall be a separate offense, subject to a \$1,000 fine for each additional day the violation is not corrected. A court may impose any additional and appropriate per day fine for each day the violation exists or until such violation is remedied, and the court may consider the nature of the violation, the degree of public safety involved, and the efforts of the county, the applicant, facility owner, and/or operator to resolve quickly and safely any and all violations. It is the intent that any dispute between the parties be resolved promptly, and where possible, by informal discussions with the county, as may be outlined elsewhere in this ordinance.
 - F. After the effective date of this ordinance, any person/entity who proceeds with the development of a commercial solar energy facility and/or its supporting facilities located within the territorial jurisdiction of this ordinance, prior to obtaining all approvals under the terms of this ordinance, shall be deemed in violation of this ordinance and shall be fined as stated herein.
 - G. The county reserves the right to hire outside counsel to enforce this ordinance and/or determine compliance with this ordinance. The applicant, facility owner, and/or operator is liable for payment of reasonable attorney's fees in this regard.
 - H. Nothing herein shall prevent the county from taking such other lawful action to prevent or remedy violations. All costs connected therewith shall accrue to the applicant, facility owner, and/or operator responsible for the project.
- V. FEE SCHEDULE AND PERMITTING PROCESSES.**
- A. Special Use Permit Application Fees.
 - 1. Prior to processing any special use permit application for a commercial solar energy facility and supporting facilities, the applicant must submit payment to the county equal to \$5,000 per megawatt of nameplate capacity, up to a maximum fee of \$125,000. Nameplate capacity shall include any energy storage system capacity. Nameplate capacity shall be calculated in terms of direct current nameplate capacity.
 - 2. Should the actual costs to the county exceed the special use permit application fee paid, the applicant shall be responsible for those additional costs and shall remit additional funds to the county within 15 days of receipt of a request from the county. No hearings on an application shall be conducted nor decisions rendered on any

items related to the special use or decisions on any agreements with the county if outstanding fees remain due to the county.

B. Building Permit Application Fees.

1. Prior to the issuance of a building permit, the facility owner must deposit a building permit fee equating to \$5,000 per megawatt of nameplate capacity, up to a maximum fee of \$75,000. Nameplate capacity shall include any energy storage system capacity. Nameplate capacity shall be calculated in terms of direct current nameplate capacity.
2. Should the actual costs to the county exceed the building permit application fee paid, the applicant shall be responsible for the additional costs and shall remit additional funds to the county within 15 days of receipt of a request from the county. No building permit shall be issued upon outstanding fees remaining due to the county. Costs may include but are not limited to the cost for outside consultants to review and advise to the county as to review of the building permit application.

C. All Costs Paid by Applicant/Facility Owner/Operator.

1. The applicant, facility owner, and/or operator shall pay all costs incurred by the county, those costs associated with all offices, boards and commissions of the county, and third-party costs incurred by the county, including but not limited to, direct or indirect costs associated with the hearing, permitting, operations, inspections, decommissioning, litigation, disputes, and/or negotiations.
2. Any costs that remain unpaid after 30 days following a request for payment from the county shall be subject to any and all available remedies including fines or revocation of any previously issued permit.

VI. HEARING FACILITATOR.

- A. The county may engage the services of a hearing facilitator. The hearing facilitator shall be an independent contractor who shall conduct a hearing in accordance with all applicable rules of the county but has no adjudicatory responsibility other than ruling on requests for continuances, procedural matters, admissibility of evidence and the propriety of any arguments.
- B. The hearing facilitator shall be an attorney, licensed to practice in the State of Illinois. The applicant shall reimburse the county for the fees and costs charged by the facilitator.

VII. HEARING FACTORS.

The county board of commissioners may approve a special use permit application for a commercial solar energy facility and its supporting facilities if it finds the evidence complies with state, federal and local law and regulations, and with the standards of this ordinance including the factors listed below. The factors listed below shall be applied as a balancing test rather than individual requirements to be met. All of the following factors shall be considered unless prohibited by law at the time county board of commissioners renders its decision on the special use permit application.

1. The establishment, maintenance or operation of the commercial solar energy facility will not be detrimental to or endanger the public health, safety, morals, comfort or general welfare;
2. The commercial solar energy facility will not be injurious to the uses and enjoyment of other property in the immediate vicinity for the purposes already permitted, nor substantially diminish and impair property values of surrounding properties;
3. The establishment of the commercial solar energy facility will not impede the normal and orderly development and improvement of the surrounding properties;
4. Adequate public utilities, access roads, drainage and/or necessary facilities have

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been or will be provided;

5. Adequate measures have been or will be taken to provide ingress and egress so designed as to minimize traffic congestion in the public streets;
6. The commercial solar energy facility is not contrary to the objectives of the current comprehensive plan of the county (if any); and
7. The commercial solar energy facility will, in all other respects, conform to the applicable regulations of this ordinance and the zoning district in which it is located, except as such regulations may, in each instance, be modified pursuant to the recommendations of and as approved by the county board of commissioners.

VIII. SPECIAL USE PERMIT CONDITIONS AND RESTRICTIONS.

A. Conditions.

As part of its approval of a special use permit for a commercial solar energy facility, the county board of commissioners may stipulate conditions, guarantees, and restrictions upon the establishment, location, construction, maintenance, and operation of the facility as deemed necessary for the protection of the public interest and to secure compliance with the standards and requirements of this ordinance.

B. Revocation.

1. In any case where a special use permit has been approved for a commercial solar energy facility, the applicant shall apply for a building permit from the county, and all other permits required by other government or regulatory agencies to commence construction and commence and actively pursue construction of facility within five years from the date of the granting of the special use permit. If the applicant fails to apply for a building permit from the county and all other permits required by other government or regulatory agencies prior to construction and/or fails to commence and actively pursue construction of the facility within this five-year period, then without further action by the county, the special use permit for the facility shall be automatically terminated, revoked and void. Upon written request supported by evidence that the applicant has diligently pursued issuance of all necessary permits for the facility required to commence construction and that any delay in commencement of construction of the facility is due to conditions out of its control, the county may allow for a reasonable extension of time.
2. A special use permit shall be automatically terminated, revoked and void if the applicant dissolves or ceases to do business, abandons the facility, or the facility ceases to operate for more than 12 consecutive months.
3. A special use permit may be revoked by the county if the facility is not constructed, installed and/or operated in substantial conformance with the county-approved plans, the regulations of this ordinance and the special use permit, conditions and restrictions, or failure to comply with any county, state or federal permits, laws or regulations.

C. Transferability.

The facility owner shall provide written notification to the county at least 30 days prior to a change in ownership of the project. A change in ownership shall include any assignment, sale, lease, transfer or other conveyance of ownership or operating control of the project or any portion thereof. The facility owner, successors-in-interest, and assignees of the special use permit, as applicable, shall remain liable for compliance with all conditions, restrictions and obligations contained in the special use permit and any conditions, building permits, the provisions of this ordinance and applicable county, state and federal permits, laws and regulations.

D. Special Use Permit Effective Date and Expiration.

A special use permit granted under this ordinance shall become effective upon the date of approval of the special use permit by the county board of commissioners. The special use permit shall automatically terminate 30 years after the issuance of a building permit, unless otherwise limited or extended by condition or resolution of the county board of commissioners.

IX. SEVERABILITY.

If any section, paragraph, clause, phrase or part of this ordinance is for any reason held invalid by any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of this ordinance.

X. EFFECTIVE DATE.

This ordinance shall be in full force and effect from and after its passage, publication and approval as required by law, and all prior ordinances pertaining to the subjects of this ordinance shall be deemed repealed from and after the effective date of this ordinance.

I move for the adoption of the foregoing Ordinance.

S/Andy Gerlach, Member, County Board of Commissioners

I second the motion for the adoption of the foregoing Ordinance.

S/Ronald G White, Member, County Board of Commissioners

PASSED this 8th day of May, 2026

S/David Holder, CHAIR, County Board of Commissioners

ATTEST:

S/Melanie L Johnson, CLERK OF RANDOLPH COUNTY, ILLINOIS

Motion/Vote - SOLAR ENERGY FACILITES ORDINANCE

Andy Gerlach made a motion to pass ordinance no. 26-06 as presented. Ronald G White seconded the motion. The motion passed by vote: Andy Gerlach (Yes), Ronald G White (Yes), David Holder (Yes).

ENERGY SORAGE SYSTEMS ORDINANCE

The following ordinance was presented for approval.

26-07

**RANDOLPH COUNTY, ILLINOIS
ENERGY STORAGE SYSTEMS ORDINANCE**

I. DEFINITIONS.

- A. "Applicant" means the entity who submits to the county a special use permit application for an energy storage system. All references to "applicant" in this ordinance shall include and apply to the applicant and applicant's successors-in-interest and assigns; the facility owner and facility owner's successors-in-interest and assigns; and the operator and operator's successors-in-interest and assigns.
- B. "Energy storage system" means a facility with an aggregate energy capacity that is greater than 1,000 kilowatts and that is capable of absorbing energy and storing it for use at a later time, including, but not limited to, electrochemical and electromechanical technologies. "Energy storage system" does not include technologies that require combustion. "Energy storage system" also does not include energy storage systems associated with commercial solar energy facilities or commercial wind energy facilities as defined in Section 5-12020 of the Illinois Counties Code (55 ILCS 5/5-12020).
- C. "Excused service interruption" means any period during which an energy storage system does store or discharge electricity and that is planned or reasonably foreseeable for standard commercial operation, including any unavailability caused by a buyer; storage capacity tests;

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system emergencies; curtailments; including curtailment orders; transmission system outages; compliance with any operating restriction; serial defects; and planned outages.

- D. "Facility owner" means (i) a person with a direct ownership interest in an energy storage system, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for construction and operation of the facility and (ii) a person who, at the time the facility is being developed, is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction operation of the facility, regardless of whether the person will own or operate the facility.
- E. "Force majeure" means any event or circumstance that delays or prevents an energy storage system from timely performing all or a portion of its commercial operations, if the act or event, despite the exercise of commercially reasonable efforts, cannot be avoided by and is beyond the reasonable control, whether direct or indirect, of, and without the fault or negligence of, a facility owner or operator or any of its assignees. "Force majeure" includes, but is not limited to:
1. fire, flood, tornado, or other natural disasters or acts of God;
 2. war, civil strife, terrorist attack, or other similar acts of violence;
 3. unavailability of materials, equipment, services, or labor, including unavailability due to global supply chain shortages;
 4. utility or energy shortages or acts or omissions of public utility providers;
 5. any delay resulting from a pandemic, epidemic, or other public health emergency or related restrictions; and
 6. litigation or a regulatory proceeding regarding a facility.
- A. "NFPA" means the National Fire Protection Association.
- B. "Nonparticipating property" means real property that is not a participating property.
- C. "Nonparticipating residence" means a residence that is located on nonparticipating property and that exists and is occupied on the date that the application for a permit to develop an energy storage system is filed with the county.
- D. "Occupied community building" means a school, place of worship, day care facility, public library, or community center that is occupied on the date that the application for a permit to develop an energy storage system is filed with the county in which the building is located.
- E. "Participating property" means real property that is the subject of a written agreement between a facility owner and the owner of the real property and that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing an energy storage system or supporting facilities.
- F. "Protected lands" means real property that is (i) subject to a permanent conservation right consistent with the Real Property Conservation Rights Act; or (ii) registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act.
- G. "Supporting facilities" means the transmission lines, substations, switchyard, access roads, meteorological towers, storage containers, and equipment associated with the generation, storage and dispatch of electricity by an energy storage system.

I. APPLICABILITY.

The requirements of this ordinance shall apply to any energy storage system permitted, installed, or modified in the county after the effective date of this ordinance. Any energy storage system connected or integrated into a commercial solar energy facility or commercial wind energy facility shall be governed by the requirements of the applicable solar or wind ordinances. This ordinance shall apply to all areas in the county that are not within the zoning jurisdiction of a municipality.

II. PROHIBITION.

- A. No energy storage system governed by this ordinance shall be constructed, erected, installed, located, or operated within the county, unless:
 - 1. A special use permit has been granted by the county board of commissioners and a building permit has been issued for the energy storage system.
 - 2. All road use agreements and decommissioning agreements have been entered into with each applicable governmental agency.
- B. No energy storage system shall be constructed or operated except upon granting of a special use permit and building permit and only upon property zoned to allow agricultural or industrial uses.
- C. A facility owner may undertake periodic augmentation to maintain the approximate original capacity of the energy storage system. Periodic augmentation shall not include adding additional properties or parcels to the energy storage system, or expanding the footprint of the energy storage system approved pursuant to the special use permit process.

III. SOLICITATION.

Prior to contacting any property owner or property owner's representative, any person intending to solicit a property owner in person for the lease, purchase, or use of property in relation to any portion of an energy storage system must submit to the county sheriff's office an application for a solicitor permit with an application processing fee in the amount of \$100 and must submit to a criminal background check. A solicitor permit shall only be issued upon approval by the county zoning administrator and upon payment of a solicitor permit fee in the amount of \$1,000. A solicitor permit shall be valid for one calendar year from the date of issuance and shall not be transferable to any other person.

PUBLIC PARTICIPATION AND COMMUNITY MEETINGS.

Nothing in this ordinance is meant to augment or diminish existing opportunities for public participation. At least 90 days prior to the filing of a special use permit application with the county, the applicant shall hold at least one public community meeting/open house at a location within the township of the proposed project, or if no location is available within the township, a location within the county, for purposes of informing the public of the proposed project. Notice of the public community meeting/open house shall be mailed to all property owners and residents within 1.5 miles of the project footprint, and advertisement of the public community meeting/open house shall be published in local newspapers. Such notices and advertisements shall reference where additional information may be obtained regarding the proposed project.

IV. GENERAL REQUIREMENTS.

- A. Building Permit Required. Following the granting of a special use permit by the county board of commissioners, and compliance with any conditions, the applicant is eligible to apply for a building permit for the project.
- B. Expiration of Special Use Permit. A building permit must be issued, or actual on-site construction must have commenced prior to the expiration of three years from the granting of the special use permit. If a building permit or actual on-site construction has not commenced within the applicable time period, then the special use permit shall be revoked without further action of the county. An extension of time to obtain the building permit or to commence actual on-site construction may be granted upon a showing of good cause.
- C. Compliance with NFPA Standard. In accordance with Section 5-12024 of the Illinois Counties Code (55 ILCS 5/5-12024), the energy storage system facility must comply with NFPA 855: "Standard for the Installation of Stationary Energy Storage Systems" or any successor standard issued by the NFPA in effect on the date of the special use permit approval.

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- D. Setbacks. The energy storage system facility must comply with the following setbacks, with setback distances measured from the nearest edge of the nearest battery or other electrochemical or electromechanical enclosure:
1. 150 feet from the nearest point of the outside wall of any occupied community building or nonparticipating residence.
 2. 50 feet to the nearest point on the property line of the occupied community building or nonparticipating property.
 3. 50 feet from the nearest edge of any right-of-way.
 4. Setback requirements may be waived upon the written consent of the property owner of each affected nonparticipating property or nonparticipating residence. Any waiver of the above setback requirements shall run with the land and shall be recorded with the county recorder prior to the issuance of a building permit.
- E. Fencing. The energy storage system facility's perimeter must be surrounded by fencing of at least seven feet and no more than 25 feet.
- F. Sound Limitation. The energy storage system facility must comply with the sound limitations established by the Illinois Pollution Control Board (IPCB) under 35 Ill. Adm. Code Parts 900, 901, and 910. Within one year of the commercial operation date, the facility owner shall provide the octave band sound pressure level measurements from locations chosen by the county at the perimeter of the energy storage system facility to demonstrate compliance with IPCB requirements.
- G. Farmland Drainage Plan. The facility owner shall file a farmland drainage plan with the county and impacted drainage districts that outlines how the surface and subsurface drainage of farmland will be restored during and following the construction or deconstruction of the energy storage system. The plan shall be created independently by the facility owner and shall include the location of any potentially impacted drainage district facilities to the extent the information is publicly available from the county or the drainage district and the plans to repair any subsurface drainage affected during the construction or deconstruction using procedures outlined in the decommissioning plan. All surface and subsurface damage shall be repaired as soon as reasonably practicable.
- H. Crop Loss or Other Agricultural Damages. The facility owner shall compensate landowners for crop losses or other agricultural damages resulting from damage to a drainage system caused by the construction of an energy storage system. The facility owner shall repair or pay for the repair of all damage to the subsurface drainage system caused by the construction of the energy storage system. The facility owner shall repair or pay for the repair and restoration of surface drainage caused by the construction or deconstruction of the energy storage system facility as soon as reasonably practicable.
- I. Decommissioning Plan. The facility owner shall provide a decommissioning plan, including all requirements for decommissioning plans in NFPA 855 and the facility owner shall:
1. State how the energy storage system will be decommissioned, including removal to a depth of three feet of all structures that have no ongoing purpose and all debris and restoration of the soil and any vegetation to a condition as close as reasonably practicable to the soils and vegetation's preconstruction condition within 18 months of the end of project life or facility abandonment;
 2. Include provisions related to commercially reasonable efforts to reuse or recycle equipment and components associated with the commercial offsite energy storage system;
 3. Include financial assurance in the form of a reclamation bond or other commercially available financial assurance that is acceptable to the county, with the county or participating property owner as beneficiary;

4. Update the amount of the financial assurance at least every five years for the duration of commercial operations. The amount shall be calculated by a professional engineer licensed to practice engineering in the State of Illinois with expertise in decommissioning, hired by the facility owner;
 5. Decommission the energy storage system, in accordance with the approved decommissioning plan, within 18 months after abandonment. An energy storage system that has not stored electrical energy for 12 consecutive months or that fails, for a period of six consecutive months, to pay a property owner who is party to a written agreement, including, but not limited to, an easement, option, lease, or license under the terms of which an energy storage system is constructed on the property, amounts owed in accordance with the written agreement shall be considered abandoned, except when the inability to store energy is the result of an event of force majeure or excused service interruption; and
 6. Prior to the issuance of a building permit, a decommissioning agreement must be entered into between the county and the facility owner.
- J. IDNR Consultation/EcoCAT. The facility owner shall provide the results and recommendations from consultation with the Illinois Department of Natural Resources (IDNR) that are obtained through the Ecological Compliance Assessment Tool (EcoCAT) or a comparable successor tool.
- K. Compliance with IDNR Recommendations. The facility shall adhere to all recommendations provided by the Illinois Department of Natural Resources (IDNR) in any Agency Action Report under 17 Ill. Adm. Code 1075.
- L. Avoidance of Protected Lands. The facility owner shall demonstrate avoidance of protected lands as identified by the Illinois Department of Natural Resources (IDNR) and the Illinois Nature Preserves Commission (INPC) and consideration of the recommendations of the IDNR for setbacks from protected lands, including areas identified by the INPC.
- M. SHPO Consultation/Historic Sites. The facility owner shall provide evidence of consultation with the Illinois Historic Preservation Division (SHPO) to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act.
- N. Commercial Operation Date. Prior to the commercial operation date, the facility owner shall:
1. Submit to the county a commissioning report meeting the requirements of NFPA 855 Sections 4.2.4, 6.1.3, and 6.1.5.5, as published in 2023, or the most recent version of NFPA 855;
 2. Submit the county a hazard mitigation analysis meeting the requirements of NFPA 855 Section 4.4 or the applicable Sections in the most recent version of NFPA 855;
 3. The facility owner shall submit to the county an emergency operations plan meeting the requirements of NFPA 855 Section 4.3.2.1.4, published in 2023, or application Sections in the most recent version of NFPA 855; and
 4. The facility owner shall offer to provide training for local fire departments and emergency responders in accordance with the facility emergency operations plan. A copy of the emergency operations plan shall be given to the facility owner, the local fire department, and the emergency responders. All batteries integrated within an energy storage system shall be listed under the UL 1973 Standard. All batteries integrated within energy storage systems shall be listed in accordance with UL 9540 Standard either from the manufacturer or by a field evaluation.
- O. Warnings. The facility owner shall comply with the requirements of NFPA 855 Section 4.7.4, published in 2023, or applicable sections in the most recent version of NFPA 855.
- P. Lighting. The energy storage system shall adhere to the principles of responsible outdoor

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lighting provided by the International Dark-Sky Association and shall limit outdoor lighting to that which is minimally required for safety and operational purposes. Any outdoor lighting shall be reasonably shielded and downcast from all residences and adjacent properties.

- Q. NFPA Fire and Safety Standards. If lithium-ion battery systems will be utilized, the energy storage system shall comply with the fire and safety standards and guidance established for the installation for lithium-ion battery energy storage systems set by the NFPA.
- R. Road Use Agreements. Prior to the issuance of the building permit, the facility owner shall enter into road use agreements with any impacted road authority requiring the facility owner to be responsible for (1) the reasonable cost of improving, if necessary, roads used by the facility owner to construct the energy storage system and (2) the reasonable cost of repairing roads used by the facility owner during construction of the energy storage system so that those roads are in a condition that is safe for the driving public after the completion of the facility's construction. A roadway improved in preparation for and during the construction of the energy storage system shall be repaired and restored to the improved condition at the reasonable cost of the developer if the roadways have degraded or were damaged as a result of the construction-related activities.
- S. Annual Report. The facility owner of any energy storage system must submit, on an annual basis on or before February 1st of each calendar year following its commercial operation date, a report to the county zoning administrator containing the following information: (i) a general description of any physical repairs, replacements, or modifications to the energy storage system and/or its infrastructure; (ii) complaints pertaining to setbacks, noise, appearance, safety, lighting, and use of any public roads received by the facility owner or operator concerning the energy storage system and the resolution of such complaints; (iii) calls for emergency services; (iv) certificates of insurance; (v) a general summary of service calls to the energy storage system facility; (vi) contact information (names, email address and phone number) for the person(s) with general oversight of the facility including emergency response; and (vii) overall energy stored and provided per month. In addition to the annual report, the owner or operator of any energy storage system must also furnish such report upon direct request by the county. Failure to provide the annual report or report directly requested by the county (within 30 days) shall be considered a material violation of this ordinance subject to the remedies provision of this ordinance. Whenever the person(s) with oversight or emergency responsibilities changes or said person(s) contact information changes, the facility owner shall provide updated information to the county within seven calendar days.

V. SPECIAL USE PERMIT APPLICATION.

- A. Complete Application. An applicant must submit a complete special use permit application to the county zoning office for review, public hearing, and recommendation by the county's zoning board of appeals pursuant to Section 5-12009.5 of the Illinois Counties Code (55 ILCS 5/5-12009.5). Approval or denial of all special use permit applications shall be made by the county board of commissioners.
- B. Material Changes. Material changes to the application are not permitted once the notice of public hearing has been published, unless requested or otherwise permitted by the county.
- C. Copies. 10 paper copies and one electronic copy of the application must be submitted to the county's zoning office.
- D. Special Use Permit Fee. The facility owner shall submit application fees for an energy storage system which shall be the lesser of (i) \$5,000 per each megawatt of nameplate capacity of the energy storage system or (ii) \$50,000. The calculation of fees shall be based on the direct current nameplate capacity. The facility owner shall be responsible for any costs or fees that exceed the submitted application fee.
- E. Application Materials. The application shall contain or be accompanied by the following information (all technical submissions shall be compliant with the Illinois Professional Engineering Act of 1989):

1. A description of the property lines and physical features, including roads, for the

facility site;

2. A description of the proposed changes to the landscape of the facility site, including vegetation clearing and planting, exterior lighting, and screening or structures;
3. A description of the zoning district designation for the parcel of land comprising the facility site; and
4. All documents, reports, modeling and studies demonstrating compliance with the requirements of this ordinance, state and federal law and regulation, including but not limited to the following:
 - a. Detailed engineering drawings demonstrating compliance with all setback requirements;
 - b. All applicable NFPA standards governing the facility and referenced in this ordinance and 55 ILCS 5/5-12024;
 - c. A farmland drainage plan and proof the farmland drainage plan has been provided to any impacted drainage district;
 - d. Sound modeling showing compliance with sound requirements;
 - e. A decommissioning plan with detailed cost estimations, and proposed financial assurance form;
 - f. IDNR EcoCAT;
 - g. Results of the IDNR consultation pursuant to 17 Ill. Adm. Code 1075 and any Agency Action Report;
 - h. Demonstration of avoidance of protected lands and nature preserves or considerations of setbacks related thereto;
 - i. Evidence of consultation with SHPO;
 - j. A lighting plan compliant with International Dark-Sky Association standards.

F. Decision on Special Use Permit Application.

1. The special use permit application shall be approved if the request complies with the standards and conditions imposed by Section 5-12024 of the Illinois Counties Code (55 ILCS 5/5-12024), this ordinance, all other state and federal laws/regulations.
2. The county board may impose conditions upon the construction, operation or decommissioning of the facility.

VI. BUILDING PERMIT, CONSTRUCTION AND OPERATION COMPLIANCE.

A. Building Permit Fee. Prior to the issuance of a building permit for the facility and/or supporting facilities, the facility owner must submit a fee equating to the lesser of (i) \$5,000 per each megawatt of nameplate capacity of the energy storage system or (ii) \$50,000. The calculation of fees shall be based on the direct current nameplate capacity. The facility owner shall be responsible for any costs or fees that exceed the submitted application fee.

1. The applicant or facility owner shall pay all costs incurred by the county, those costs associated with all offices, boards and commissions of the county, and third-party costs incurred by the county, including but not limited to, direct or indirect costs associated with the hearing, permitting, operations, inspections, decommissioning, litigation, disputes, and/or negotiations.
2. Any costs that remain unpaid after 30 days following a request for payment from the county shall be subject to any and all available remedies including fines or revocation of any previously issued permit.

B. Building Permit Requirements. Prior to the issuance of a building permit, the facility owner must submit the following documents (all technical submissions must comply with the Illinois Professional Engineering Practice Act of 1989):

1. An electrical diagram detailing the energy storage system layout, associated components, and electrical interconnection methods, with all National Electric Code compliant disconnects and overcurrent devices;

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2. An equipment specification sheet; Engineer drawings demonstrating compliance with the requirements of this ordinance; and
3. All other documents necessary for demonstrating compliance with this ordinance, conditions imposed, and all other state and federal laws/regulations.

C. Construction and Post-Construction Inspections.

The county may retain a qualified, independent code inspector or professional engineer both to make inspections of the project during and after construction and to consult with the county to confirm that the construction, substantial repair, replacement, repowering and/or decommissioning of the project is performed in compliance with this ordinance, conditions, electrical and building codes, and state and federal laws/regulations. The cost and fees so incurred by the county in retaining said inspector or engineer shall be promptly reimbursed by the facility owner.

D. Transferability.

The facility shall provide written notification to the county at least 30 days prior to a change in ownership of the project. A change in ownership shall include any assignment, sale, lease, transfer or other conveyance of ownership or operating control of the project or any portion thereof. The facility owner, successors-in-interest, and or assignees of the special use permit shall remain liable for compliance with all conditions, restrictions and obligations contained in the special use permit and any conditions, building permit, the provisions of this ordinance and applicable county, state and federal permits, laws and regulations.

VII. LIABILITY INSURANCE AND INDEMNIFICATION.

- A. The facility owner of the energy storage system shall maintain a current general liability policy covering bodily injury, pollution liability, and property damage with limits of at least \$10,000,000 per occurrence and \$20,000,000 in the aggregate, with an annual certificate of insurance being provided to the county zoning office, with the county being added as an additional insured, with the designation of primary and non-contributory.
- B. The facility owner shall promptly increase such liability insurance if such amount is increased in the energy storage system ordinance and the facility owner is notified in writing of same by the county. The facility owner shall provide evidence of such increased insurance to the county zoning office.
- C. Insurance coverage shall be maintained without interruption from the date of issuance of the building permit through the lifetime of the energy storage system. Certificates of insurance acceptable to the county and in compliance with this ordinance shall be filed with the county prior to the commencement of any work on the energy storage system and thereafter upon renewal or replacement of each required policy of insurance. These certificates and the insurance policies required under this ordinance shall contain a provision that coverages afforded under the policies shall not be cancelled or allowed to expire until at least 60-day written notice has been given to the county.
- D. The facility owner and operator of the energy storage system shall defend, indemnify, and hold harmless the county and its officers, appointed and elected officials, employees, attorneys, engineers and agents (collectively and individually, the "indemnified parties") from and against any and all claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses, and liabilities whatsoever, including attorney's fees relating to or arising out of the issuance of the special use permit, other permits, or the construction, operation, maintenance and removal the energy storage system and affiliated equipment, including, without limitation, liability for property damage or personal injury (including death or illness), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence) or any acts or omissions of the facility owner and/or operator under this ordinance or the special use permit/other permits, except to the extent any such claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities arise from the negligence or intentional acts of such indemnified parties. This general indemnification shall not be construed as limiting or qualifying the county's other

indemnification rights or immunities available under the law.

VIII. HEARING FACILITATOR.

- A. The county may engage the services of a hearing facilitator. The hearing facilitator shall be an independent contractor who shall conduct a hearing in accordance with all applicable rules of the county's zoning board of appeals but has no adjudicatory responsibility other than ruling on requests for continuances, procedural matters, admissibility of evidence, and the propriety of any arguments.
- B. The hearing facilitator shall be an attorney, licensed to practice in the State of Illinois. The applicant shall reimburse the county for fees and costs charged by the hearing facilitator.

IX. DEFAULTS AND REMEDIES.

- A. Any energy storage system declared to be unsafe by the county by reason of inadequate maintenance, dilapidation, obsolescence, fire hazard, damage, or abandonment is hereby declared a public safety issue and shall be abated by repair, rehabilitation, demolition, or removal in accordance with the procedures set forth in this ordinance and decommissioning agreement or plan.
- B. Failure by the applicant, owner, or operator to comply with any provisions of this ordinance, provisions under the special use permit, other permits, any conditions imposed on the project, and/or failure to comply with any law or regulation shall constitute a default under this ordinance and shall be grounds for revocation of any special use permit or other permits granted by the county board of commissioners or the county.
- C. Prior to implementation of the existing county procedures for the resolution of such default(s), the appropriate county body shall first provide written notice to the owner and operator, setting forth the alleged default(s). Such written notice shall provide the owner and operator a reasonable time period, not to exceed 30 days, for good faith negotiations to resolve the alleged default(s).
- D. If the county determines that the parties cannot resolve the alleged defaults within the good faith negotiation period, the county shall make application to the circuit court for an injunction requiring conformance with this ordinance or make such other order as the court deems necessary to secure compliance with the ordinance.
- E. Any violation of this ordinance shall be an offense punishable by a fine of \$1,000. Each violation shall be a separate offense. Each day a violation occurs or continues shall be a separate offense, subject to a \$1,000 fine for each additional day the violation is not corrected. A court may set any additional and appropriate per day fine for each day the infraction exists or until such infraction is remedied. It is the goal of this ordinance to promote structural safety to protect the public. The court has the authority to set any additional appropriate fines and consider the nature of the offense, the degree of public safety involved, and the efforts of the county and responsible owner or applicant to resolve quickly and safely any and all infractions. It is the intent that any dispute between the parties be resolved promptly and where possible by informal discussions as outlined elsewhere in this ordinance.
- F. After the effective date of this ordinance, any persons who, being the owner or agent of the owner of any land, or project developer, located within the territorial jurisdiction of this ordinance, thereafter, proceeds with development of an energy storage system prior to being approved under the terms of this ordinance shall be fined as stated herein.
- G. The county reserves the right to hire outside counsel to enforce this ordinance or determine compliance with this ordinance. The facility owner/operator is liable for payment of reasonable attorney's fees in this regard.
- H. Nothing herein shall prevent the county from taking such other lawful action to prevent or remedy violations. All costs connected therewith shall accrue to the applicant, owner, or operator responsible for the project.

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X. INTERPRETATION.

The provisions of this ordinance shall be held to the minimum requirements adopted for the promotion and preservations of public health, safety, and general welfare of the county. These regulations are not intended to repeal, abrogate, annual, or in any manner interfere with existing regulations or laws of the county nor conflict with and laws of the State of Illinois.

SEVERABILITY.

If any section, clause, or provision of the ordinance is declared unconstitutional or otherwise invalid by a court of competent jurisdiction, said declaration shall not affect the validity of the remainder of the ordinance as a whole or any part thereof, other than the part so declared to be unconstitutional or invalid.

EFFECTIVE DATE.

This ordinance shall be in full force and effect from and after its passage, publication and approval as required by law, and all prior ordinances pertaining to the subjects of this ordinance shall be deemed repealed from and after the effective date of this ordinance.

I move for the adoption of the foregoing Ordinance,
S/Andy Gerlach, Member, County Board of Commissioners

I second the motion for the adoption of the foregoing Ordinance,
S/Ronald G White, Member, County Board of Commissioners

PASSED this 8th day of May, 2026

S/David Holder, CHAIR, County Board of Commissioners

Motion/Vote - ENERGY STORAGE SYSTEMS ORDINANCE

Andy Gerlach made a motion to pass ordinance no. 26-07 as presented. Ronald G White seconded the motion. The motion passed by vote: Andy Gerlach (Yes), Ronald G White (Yes), David Holder (Yes).

COMMERCIAL WIND ENERGY FACILITIES ORDINANCE

The following ordinance was presented for approval.

26-08

RANDOLPH COUNTY, ILLINOIS COMMERCIAL WIND ENERGY FACILITIES ORDINANCE

I. DEFINITIONS.

- A. "Applicant" means the entity who submits to the county a special use permit application for a commercial wind energy facility. All references to "applicant" in this ordinance shall include and apply to the applicant and applicant's successors-in-interest and assigns; the facility owner and facility owner's successors-in-interest and assigns; and the operator and operator's successors-in-interest and assigns.
- B. "Commercial operation date" means the calendar date on which the commercial wind energy facility produces power for commercial sale, not including test power.
- C. "Commercial wind energy facility" means a wind energy conversion facility of equal or greater than 500 kilowatts in total nameplate generating capacity. "Commercial wind energy facility" includes a wind energy conversion facility seeking an extension of a permit to construct granted by a county or municipality before January 27, 2023 (the effective date of Public Act 102-1123).
- D. "Facility owner" means (i) a person with a direct ownership interest in a commercial wind

energy facility, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility and (ii) a person who, at the time the facility is being developed, is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person will own or operate the facility.

- E. "Financial assurance" means assurance from a credit worthy party, examples of which include a surety bond (e.g., performance and payment bond), trust instrument, cash escrow, or irrevocable letter of credit.
- F. "Nonparticipating property" means real property that is not a participating property.
- G. "Nonparticipating residence" means a residence that is located on nonparticipating property and that is existing and occupied on the date that a special use permit application for the commercial wind energy facility is filed with the county.
- H. "Occupied community building" means any one or more of the following buildings that is existing and occupied on the date that a special use permit application for the commercial wind energy facility is filed with the county: a school, place of worship, day care facility, public library, or community center.
- I. "Operator" means the person or entity responsible for the day-to-day operation and maintenance of the commercial wind energy facility, including any third-party subcontractors, successors-in-interest and assigns.
- J. "Participating property" means real property that is the subject of a written agreement between a facility owner and the property owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a commercial wind energy facility or supporting facilities. "Participating property" also includes real property that is owned by a facility owner for the purpose of constructing a commercial wind energy facility or supporting facilities.
- K. "Participating residence" means a residence that is located on participating property and that is existing and occupied on the date that a special use permit application for the commercial wind energy facility is filed with the county.
- L. "Professional engineer" means a qualified individual who is licensed as a professional engineer in the State of Illinois.
- M. "Project" means the commercial wind energy facility and supporting facilities.
- N. "Protected lands" means real property that is: (1) subject to a permanent conservation right consistent with the Illinois Real Property Conservation Rights Act (765 ILCS 120/1 et seq.); or (2) registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act (525 ILCS 30/1 et seq.).
- O. "Supporting facilities" means the transmission lines, substations, access roads, meteorological towers, storage containers, and equipment associated with the generation and storage of electricity by the commercial wind energy facility. "Supporting facilities" includes energy storage systems capable of absorbing energy and storing it for use at a later time, including, but not limited to, batteries and other electrochemical and electromechanical technologies or systems.
- P. "Wind tower" includes the wind turbine tower, nacelle, and blades.
- Q. "Wind tower height" means the height of the wind tower as measured from the surface of the earth to maximum blade tip height.

II. APPLICABILITY.

This ordinance governs commercial wind energy facilities and supporting facilities within the county that generate electricity to be sold to wholesale or retail markets. This ordinance shall apply to the unincorporated areas of the county that are outside of the zoning jurisdiction of a

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municipality.

III. PROHIBITION.

No commercial wind energy facility or supporting facilities governed by this ordinance shall be constructed, erected, installed, or located within the county without a special use permit and building permit granted by the county. Commercial wind energy facilities and supporting facilities are only allowed by special use permit and building permit upon agricultural or industrial zoned properties. Unless otherwise allowed by the county, all projects shall conform to the representations made within the special use permit application, representations during the public hearing process, and representations contained within the building permit application.

IV. SOLICITATION.

Prior to contacting any property owner or property owner's representative, any person intending to solicit a property owner in person for the lease, purchase, or use of property in relation to any portion of a commercial wind energy facility, including supporting facilities, must submit to the county sheriff's office an application for a solicitor permit with an application processing fee in the amount of \$100 and must submit to a criminal background check. A solicitor permit shall only be issued upon approval by the county zoning administrator and upon payment of a solicitor permit fee in the amount of \$1,000. A solicitor permit shall be valid for one calendar year from the date of issuance and shall not be transferable to any other person.

V. COMMUNITY MEETING.

At least 90 days prior to the filing of a special use permit application with the county, the applicant shall hold at least one community meeting, open to the public, at a location within the township of the proposed project, or if no location is available within the township, a location within the county, for purposes of informing the public of the proposed project. Notice of the public community meeting shall be mailed to all property owners and residents within 1.5 miles of the project footprint, and advertisement of the public community meeting shall be published in local newspapers. Such notices and advertisements shall reference where additional information may be obtained regarding the proposed project.

VI. SPECIAL USE PERMIT APPLICATION.

- A. To obtain a special use permit for a commercial wind energy facility and its supporting facilities, the applicant must submit a special use permit application to the county for review of completeness and scheduling of a public hearing on the application.
- B. Material changes to the special use permit application are not permitted once notice of public hearing on the application has been published, unless otherwise requested or permitted by the county.
- C. The applicant shall submit at least 10 copies of the special use permit application to the county, and at least one copy in electronic format, unless otherwise requested or permitted by the county.
- D. The special use permit application submitted to the county shall contain the following:
 1. A project summary for the commercial wind energy facility and its supporting facilities, including:
 - a. A general description of the project, including:
 - i. Approximate overall nameplate generating capacity;
 - ii. Potential equipment manufacturers of turbines and any energy storage system equipment;
 - iii. Number of wind towers and nameplate generating capacity of each;
 - iv. Maximum height of wind towers and maximum diameter of rotors;
 - v. Description of supporting facilities, including energy storage

- systems (if any);
 - vi. Energy storage system nameplate capacity, overall acreage, and types of energy systems to be utilized for the project (if any);
 - vii. Project site plan, phasing plan, construction timeline; and
 - viii. General location of the project;
- b. A description of the applicant, facility owner, and operator, including their respective business structures;
2. The name, address, and phone number of the applicant, facility owner, operator, participating property owners, and documentation demonstrating land ownership or legal control of the property;
 3. A site plan for the project showing the planned location of each wind tower, including parcel number and legal descriptions for each site, guy lines and anchor bases, participating and nonparticipating residences, occupied community buildings, parcel boundary lines (including identification of adjoining properties), setback lines, public access roads and turnout locations, all supporting facilities including any energy storage systems, substations, operations and maintenance buildings, temporary and permanent meteorological towers, concrete batch plants, laydown yards, electrical cabling from the wind tower to the substations, ancillary equipment, third party transmission lines, the location of any wetlands, flood plain, drainage structures (including surface ditches and subsurface drainage lines), underground mines, scenic and natural areas within 1,500 feet of the project, the location of all known communications towers within two miles of the project, and the layout of all structures within the geographical boundaries of setbacks;
 4. A topographic map depicting the project site and surrounding area;
 5. A proposed decommissioning plan for the project, including cost estimations and a draft form of financial assurance;
 6. Any "Determination of No Hazard to Air Navigation" (DNH) received from the Federal Aviation Administration (FAA) for all wind towers and other applicable structures, received on or before the filing of the special use permit application;
 7. Written approval from relevant road authorities of the roads to be utilized for construction and a draft form of financial assurance for the protection of said roads;
 8. Industry standard computer modeling of shadow flicker for all potential turbine manufacturers under the planned operating conditions, and all supporting data;
 9. Sound modeling for all potential equipment manufacturers (including wind turbines and energy storage systems) showing the sound emissions, the relevant Illinois Pollution Control Board (IPCB) standards, the impact upon all affected properties, and all supporting data;
 10. An "Agricultural Impact Mitigation Agreement" (AIMA) executed between the facility owner and the Illinois Department of Agriculture (IDOA);
 11. Waivers from any setback requirements executed by occupied community building owners, nonparticipating property owners, and/or nonparticipating residence owners bearing a file stamp from the county recorder confirming that the waiver was recorded against the title to the affected real property;
 12. Waivers from any shadow flicker requirements executed by occupied community building owners, nonparticipating property owners and/or nonparticipating residence owners bearing a file stamp from the county recorder confirming that the waiver was recorded against the title to the affected real property. The waiver must reflect the amount of overage to be reasonably expected by the operation of the project;

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13. Waivers from any noise enforcement executed by participating property owners, participating residence owners, nonparticipating property owners and/or nonparticipating residence owners bearing a file stamp confirming that the waiver was recorded against the title to the affected real property. The waiver must reflect the amount of overage to be reasonably expected by the operation of the project;
14. Results and recommendations from consultation with the Illinois Department of Natural Resources (IDNR) obtained through its "Ecological Compliance Assessment Tool" (EcoCAT) or a comparable successor tool;
15. Results and recommendations from consultation with the Illinois State Historic Preservation Office (SHPO) regarding potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act (20 ILCS 3420/1 et seq.);
16. Evidence demonstrating that the project will avoid protected lands as identified by the Illinois Department of Natural Resources (IDNR) and the Illinois Nature Preserves Commission (INPC);
17. A farmland drainage plan (to include a drain tile survey) which shall be provided to the county and any impacted drainage district;
18. Adequate proof that the special use permit application was submitted to local emergency response agencies;
19. A copy of all communication and interference studies demonstrating the potential impacts of the project on television, radio, telephone (including mobile phone communications), transportation communication devices, emergency and law enforcement communications including E911 communications, and weather radar utilized by the National Weather Service or others to communicate weather events to the public;
20. All information required under Section 5-12024 of the Illinois Counties Code (55 ILCS 5/5-12024) for any energy storage systems utilized for the project;
21. Sufficient documentation showing that at least one community meeting, open to the public, was held at least 90 days prior to the submission of the special use permit application, and that all property owners and residents within 1.5 miles of the project footprint received notice and local newspaper publication was made in accordance with this ordinance;
22. All other required studies, reports, certifications, and approvals necessary for demonstrating compliance with the provisions of this ordinance;
23. Any other information requested by the county or its consultants necessary to evaluate the special use permit application and to demonstrate that the project meets the provisions of this ordinance; and
24. Any other information normally required by, or reasonably requested by, the county as part of its permitting requirements for buildings or other structures.

VII. DESIGN AND INSTALLATION.

A. Design Safety Certification.

The project shall conform to applicable industry standards, including those of the American National Standards Institute (ANSI) (most recent edition), National Electric Code (NEC) (most recent edition) and requirements of the public utility. Prior to the issuance of a building permit, applicant shall submit certificates of design compliance from equipment manufacturers obtained from Underwriters Laboratories (UL), Det Norske Veritas (DNV), Germanischer Lloyd (GL), or an equivalent third party. The project shall consist of new equipment and no used or experimental equipment shall be used in the project without approval by the county.

B. Controls and Brakes.

All wind towers shall be equipped with a redundant braking system. This includes both aerodynamic overspeed controls (including variable pitch, tip, tilt, and other similar systems) and mechanical brakes. Mechanical brakes shall be operated in a fail-safe mode. Stall regulation shall not be considered a sufficient braking system for overspeed protection.

C. Aesthetics and Lighting.

1. *Coatings and Coloring:* All wind towers shall be painted white or a nonreflective, unobtrusive color. No advertisements shall be permitted on wind towers.
2. *Consistency:* All wind towers shall be of similar design, size, and height and shall utilize self-supporting, tubular towers; rotate in the same direction; and be consistent in color and direction of nearby facilities.
3. *Oil and Dirt:* All wind towers shall be cleaned and maintained without any visible oil, grease, chemical and other residue, and without any visible build-up of dust and dirt, at all times for the life of the project.
4. *Debris and Garbage:* All areas of the project shall be kept free of debris and garbage at all times for the life of the project.
5. *Lighting:* All wind towers and meteorological towers shall utilize minimal lighting compliant with applicable Federal Aviation Administration (FAA) regulations. Applicant shall apply to the relevant federal governmental entities for the installation and use of an "Aircraft Detection Lighting System" (ADLS). If approved, the ADLS shall be installed and maintained in operating condition at all times for the life of the project. Substation lighting, energy storage system lighting, and any other outdoor lighting utilized at any time for the project shall adhere to the principles for responsible outdoor lighting provided by the International Dark-Sky Association and shall limit lighting to that which is minimally required for safety and operational purposes. Any outdoor lighting shall be reasonably shielded and downcast from all residences and adjacent properties
6. *Intra-Project Power and Communication Lines:* All power lines used to collect power from wind towers and all communication lines shall be buried underground at a depth in accordance with the "Agricultural Impact Mitigation Agreement" (AIMA) until same reach the property line or a substation adjacent to the property line.

D. Warnings.

1. A visible warning sign concerning voltage must be placed at all entrances to wind towers, at the base of all pad-mounted transformers, substations, and other locations where high voltage is present and is reasonably accessible by others.
2. Visible, reflective, colored objects, such as flags, plastic sleeves, reflectors, or tape shall be placed on the anchor points of guy wires and along the guy wires up to a height of 15 feet from the ground.
3. Upon completion of construction, a visible warning sign, indicating not approach the wind tower while operating, shall be placed at the entrance of each access road for each wind tower and any supporting facilities.
4. Upon completion of construction, a visible sign, providing emergency contact information, shall be posted on or near all operations and maintenance buildings.
5. All signs referenced above shall utilize letters and numbers at least three inches in height and shall display the 911 address of the respective site; an emergency phone number for the facility owner which shall be answered 24 hours a day by a live operator; and a non-emergency phone number for the facility owner. Such phone

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numbers shall remain active with all calls being voice recorded for verification purposes and with comments and complaints logged and reported to the county zoning administrator on a monthly basis. All recorded calls must be retained by the facility owner for a minimum of 12 months.

E. Climb Prevention.

- F. Wind towers must be unclimbable by design or protected by anti-climbing devices such as fences with locking portals at least six feet high or anti-climbing devices 12 feet vertically from the base of the wind tower.

G. Setback Requirements.

1. Wind towers shall be sited as follows, with setback distances measured from the center of the base of the wind tower:
 - a. *Occupied Community Buildings*: 2.1 times the maximum blade tip height of the wind tower to the nearest point on the outside wall of the structure.
 - b. *Participating Residences*: 1.1 times the maximum blade tip height of the wind tower to the nearest point on the outside wall of the structure.
 - c. *Nonparticipating Residences*: 2.1 times the maximum blade tip height of the wind tower to the nearest point on the outside wall of the structure.
 - d. *Boundary Lines of Participating Property*: None.
 - e. *Boundary Lines of Nonparticipating Property*: 1.1 times the maximum blade tip height of the wind tower to the nearest point on the property line of the nonparticipating property.
 - f. *Public Road Rights-of-Way*: 1.1 times the maximum blade tip height of the wind tower to the center point of the public road right-of-way.
 - g. *Overhead Communication and Electric Transmission and Distribution Facilities (Not Including Overhead Utility Service Lines to Individual Houses or Outbuildings)*: 1.1 times the maximum blade tip height of the wind tower to the nearest edge of the property line, easement, or right-of-way containing the overhead line.
 - h. *Overhead Utility Service Lines to Individual Houses or Outbuildings*: None.
 - i. *Fish and Wildlife Areas and Illinois Nature Preserves Commission Protected Lands*: 2.1 times the maximum blade tip height of the wind tower to the nearest point on the property line of the fish and wildlife area or protected land.
2. Setback requirements for fencing in relation to public rights-of-way shall be those set forth for agricultural/industrial districts by the county's general zoning code.
3. Setback requirements may be waived by the written consent of the property owner of each affected nonparticipating property. Any waiver of the above setback requirements shall run with the land and shall be recorded with the county recorder prior to the issuance of any building permit for project.

H. Compliance with Additional Regulations.

Nothing in this ordinance is intended to preempt any other applicable state and federal laws regulations, including, but not limited to, those set by the National Electrical Safety Code, the Illinois Commerce Commission, and the Federal Energy Regulatory Commission.

1. Use of Public Roads.

2. An applicant proposing to use any county, municipality, township or village roads, for the purpose of transporting commercial wind energy facility or supporting facility equipment for construction, operation, or maintenance shall:
 - a. Identify all such public roads;
 - b. Conduct a preconstruction baseline survey to determine existing road conditions for assessing potential future damage;
3. Enter into a road use agreement with the county and each affected road district that includes the following provisions, at a minimum:
 - a. Project layout map;
 - b. Transportation impact analysis;
 - c. Notification procedures for road closures and/or lane restrictions;
 - d. Preconstruction plans;
 - e. Project traffic map;
 - f. Project scope of repairs;
 - g. Post-construction repairs;
 - h. Insurance; and
 - i. Financial assurance in forms and amounts acceptable to the county.
4. The road use agreement shall require applicant to be responsible for the reasonable cost of improving roads used to construct the project and the cost of repairing roads used by the facility owner during construction of the project. Roadways improved in preparation for and during the construction of the project shall be repaired and restored to the improved condition at the cost of the developer if the roadways have degraded or were damaged as a result of construction-related activities.
5. All repairs and improvements to county public roads and roadway appurtenances shall be subject to the prior approval of the county before being made and shall also be subject to inspection and acceptance by the county after such repairs and improvements are completed. The county's road use agreement, and any further agreements contemplated therein, regarding the maintenance and repair of county public roads and highways, must be approved by the county board of commissioners prior to the approval of any building permit applications related to the construction of the project. Copies of any other road use agreements for the project must also be provided to the county zoning administrator prior to the approval of any building permit applications.

I. Site Assessment.

To ensure that the subsurface conditions of the site will provide proper support for the wind towers and soil restoration, the applicant, at its expense, shall provide soil and geotechnical boring reports to the county with respect to each wind tower location and applicable supporting facilities as part of its building permit application. The applicant shall follow the guidelines for conservation practices impact mitigation submitted by the county's soil and water conservation district (or equivalent regulatory agency). The applicant shall submit grading plans for the project for review and comment by the county's soil and water conservation district (or equivalent regulatory agency) and shall submit said plans to the county prior to the issuance of any building permit.

J. Communications Analysis; Interference.

1. The applicant shall, at its own expense, retain a third-party qualified professional to conduct a television reception analysis within a 1.5-mile radius of the project footprint. The analysis shall document all television stations received in the area and shall serve as the baseline conditions prior to construction. This study shall be submitted as part of the special use permit application for the project.
2. The applicant shall, at its own expense, retain a qualified third-party professional to conduct a communications study demonstrating that E911, other emergency communications, and official county or municipal communications will not be

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negatively impacted by the project. This study shall be submitted as part of the special use permit application for the project.

3. The facility owner/operator shall, at its own expense, immediately mitigate and eliminate any interference any interference the project causes with electromagnetic communications, including radio, telephone, microwave, or television signals, especially those affecting government public safety communications (police, fire, emergency management services, and 911 dispatch).
 - a. The applicant shall provide microwave transmission providers and local emergency service providers with a copy of the project summary and site plan. If these providers demonstrate a likelihood of interference, the facility owner/operator shall take all necessary measures to minimize and mitigate the anticipated interference. For any interference affecting public safety communications, the facility owner/operator shall immediately implement all necessary and commercially available measures to eliminate the interference.
 - b. If the facility owner/operator receives a written interference complaint after construction, it shall respond immediately. For public safety communications complaints, the facility owner/operator must immediately take all necessary and commercially available steps to eliminate the interference.
4. If, after construction of the project, the facility owner/operator receives a written complaint related to interference with local residential television or radio reception, the facility owner/operator shall take commercially reasonable steps to investigate and respond. A summary of the complaint and subsequent response from the facility owner/operator shall be forwarded to the county for review. The facility owner/operator shall have 30 calendar days to verify the complaint, and 15 calendar days to respond. Said response shall be addressed and forwarded to both the county and the complainant. Such response shall include, but not be limited to, an acknowledgment that a complaint was made and evaluated by the facility owner/operator; and if considered valid by the facility owner/operator, an explanation, including a timeline, as to how the facility owner/operator will resolve the complaint. In no event shall valid television reception issues persist beyond 60 calendar days from the date the complaint is validated. If considered invalid by the facility owner/operator, an explanation, including supporting documentation and expert opinions as to why the applicant believes the complaint is not valid shall be provided to the county and the complainant.

K. Noise Levels.

1. Noise levels from the project shall comply with applicable Illinois Pollution Control Board (IPCB) regulations. The applicant shall submit manufacturer sound power level characteristics and other relevant data for all project equipment necessary for a competent noise analysis as part of its special use permit application. The applicant, through the use of a qualified professional, shall also appropriately demonstrate compliance with the applicable noise requirements in its special use permit application and through testimony by a qualified professional at public hearing. Any waivers as to noise shall be provided in the special use permit application, and any waivers as to noise obtained after public hearing shall be provided to the county prior to the issuance of a building permit. Any such waivers shall reflect the amount of overage modeled for the operation of the project and shall be recorded with the county recorder.
2. The project shall maintain compliance with applicable IPCB regulations throughout the entire operational period of the project. Upon complaint, the county may hire a qualified professional to conduct testing for four 10-day periods at the 10 most at-risk residential property lines and the 10 most at-risk primary structures as modeled in the special use permit application, to ensure ongoing compliance with IPCB noise regulations. The four tests shall be done in each of the four seasons of

the year. The cost to conduct such testing shall be borne by the facility owner. If the facility owner does not pay within 30 days of being provided an invoice for these costs, then the issue shall be resolved pursuant to the remedies provision of this ordinance. If at any time throughout the operational period of the project, noise levels are found not to comply with IPCB regulations, the facility owner shall immediately shut off all violating wind towers to ensure that noise levels are within acceptable levels until a solution to the noise level violations is found and approved by the county after a hearing before the zoning board of appeals.

3. Noise levels at nonparticipating properties may be tested upon request of the county zoning administrator.

L. Agricultural Impact Mitigation.

Pursuant to the Illinois Renewable Energy Facilities Agricultural Impact Mitigation Act (505 ILCS 147/15), the facility owner shall enter into an "Agricultural Impact Mitigation Agreement" (AIMA) with the Illinois Department of Agriculture (IDOA). All impacted agricultural land, whether impacted during construction, operation, or decommissioning activities, must, at a minimum, be remediated by the applicant pursuant to the terms of the AIMA. The applicant shall submit a copy of the fully executed AIMA to the county as part of its special use permit application.

M. Avian and Wildlife Impact Study.

The applicant, at its expense, shall have a third-party, qualified professional conduct an avian and wildlife impact study and submit said study to the county as part of the special use permit application. Wind towers and supporting facilities shall be located, designed, constructed, and operated so as to avoid and mitigate impacts to wildlife.

N. As-Built Map and Plans.

Within 60 calendar days of completion of construction of the project, the facility owner or operator shall deliver to the county "as-built" maps, a final site plan and engineering plans that have been signed and stamped by a professional engineer and surveyor licensed in the State of Illinois.

O. Engineer's Certificate.

Prior to the issuance of a building permit, applicant must submit a certification from a structural engineer registered in the State of Illinois that the wind tower and foundation design is compatible with and appropriate for each location given the specific soil, subsurface and climate conditions. The structural engineer's certificate shall be submitted as part of the building permit application.

P. Conformance with Approved Application and Plans.

The facility owner/operator shall construct and operate the project in conformance with the special use permit and any conditions, building permit requirements, this ordinance and all applicable state, federal and local laws, regulations, and permits.

Q. Additional Terms and Conditions.

VIII. OPERATION.

A. Maintenance.

1. *Annual Report:* The facility owner must submit, on an annual basis on or before February 1st of each calendar year following its commercial operation date, a report to the county zoning administrator containing the following information: (i) a general description of any physical repairs, replacements, or modifications to the project; (ii) complaints pertaining to setbacks, noise, shadow flicker, appearance, safety, lighting and use of any public roads received by the facility owner concerning the project and the resolution of such complaints; (iii) the number of days the ADLS was operating as planned; (iv) calls for emergency services; (v) a

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general summary of service calls to the project; (vi) latest certificates of insurance; (vii) contact information (names, email address and phone numbers) for the person(s) with general oversight of the facility including emergency response; and (viii) overall and per turbine generation of electricity provided in kilowatts and listed by monthly output. In addition to the annual report, such information shall be provided upon direct request by the county. Failure to provide the annual report or report directly as requested by the county (within 30 days) shall be considered a material violation of this ordinance and subject to the remedies provision of this ordinance. Whenever the person(s) with oversight or emergency responsibilities changes or said person(s) contact information changes, the facility owner shall provide updated information to the county within seven calendar days.

2. *Modifications*: Any modification to an existing project that is not considered a repower under this ordinance, or a project that has received a special use permit that has not yet received a building permit, which increases the sound impacts to nonparticipating properties or nonparticipating residences, increases the shadow flicker impacts upon nonparticipating properties or nonparticipating residences, moves a wind tower greater than 100 feet in any direction, or moves any above ground supporting facilities greater than 100 feet in any direction, shall submit to the county an application for an amendment to the special use permit which shall be subject to a public hearing and all procedural requirements of a special use permit request under the Illinois Counties Code.
3. *Repower*: Any modifications to an existing project that increases the nameplate capacity of the project or specific towers, adds additional properties or parcels, or increases the height of a tower or towers shall require the submission of a new special use permit application and be subject to a public hearing and all procedural requirements of a special use permit request under the Illinois Counties Code. If a special use permit is granted upon such a request, the project shall be considered a new facility and begin a new valuation of the project for property tax purposes.
4. *Equipment Upgrades*: Any replacement of existing turbines and/or equipment with substantially similar turbines and/or equipment which is not considered a modification or a repower under this ordinance shall require the issuance of a new building permit through the county zoning office but shall not require an amendment to a previously existing special use permit or a new special use permit. Based on the county's discretion, such equipment upgrades may require additional agreements with the county, including but not limited to, a new road use agreement.

B. Emergency Response.

1. The applicant shall submit to all local emergency responders a copy of the site plan and standard operating procedures and guidelines for the project so that the local law enforcement, fire department/fire protection district and rescue units, emergency medical service providers and emergency management service providers having jurisdiction over the project may evaluate and coordinate emergency response plans. Such materials shall be provided prior to the filing of the special use permit application.
2. The facility owner, at its own expense, shall provide annual training for, and the necessary equipment to, the operator and local emergency response authorities and their personnel so that they can properly respond to a potential emergency at the project.
3. The facility owner and operator shall cooperate with all local emergency responders to develop an emergency response plan. The emergency response plan(s) must be approved by the county board of commissioners prior to the issuance of a building permit. The emergency response plan(s) shall include, at a minimum, 24-hour contact information (names, titles, email addresses, cell phone numbers) for the facility owner and the operator, at least three designated facility representatives (a primary representative with two alternate representatives, that are on-call 24 hours per day/7 days per week/365 days per year. Any change in the designated facility representatives and/or contact information shall be promptly communicated to the county zoning administrator. The content of the emergency response plan, including the 24-hour contact information, shall be reviewed and updated on an annual basis.

4. Any portion of a commercial wind energy facility or supporting facilities that experiences a fire or weather impact/damage shall be immediately addressed by the facility owner in coordination with applicable fire departments/fire protection districts and any other emergency response agencies within the project footprint. The facility owner shall notify the county zoning administrator within 24 hours of any fire incident or weather impact/damage and shall provide to the county zoning administrator within seven days the following information: (1) extent of damage and whether the fire or weather impact/damage resulted in any portion of the project (including any wind towers or supporting facilities) becoming inoperable; (2) the estimated time for repair; (3) whether overweight or oversize vehicles will need to utilize public roads for repair of the damaged equipment; and (4) the point of contact for the facility owner regarding the emergency and repairs, and point of contact for any contractor(s) performing the repairs.
5. Nothing in this ordinance shall alleviate the need to comply with all other applicable life, health, safety, fire and emergency laws and regulations.

C. Water, Sewer, Materials Handling, Storage and Disposal.

1. All solid wastes related to the construction, operation and maintenance of the project shall be removed from the site promptly and disposed of in accordance with all federal, state and local laws and regulations.
2. All hazardous materials related to the construction, operation and maintenance of the project shall be handled, stored, transported and disposed of in accordance with all applicable federal, state and local laws and regulations.
3. The project shall comply with existing septic and well regulations as required by the county health department and the Illinois Department of Public Health (IDPH).

D. Shadow Flicker.

1. The project must be operated such that any occupied community building or nonparticipating residence will not experience more than 30 hours per year of shadow flicker under planned operating conditions, unless waived by the impacted property owner.
2. The applicant must present to the county a study on potential shadow flicker, which shall demonstrate through industry standard modeling that no occupied community building or nonparticipating residence will experience more than 30 hours of shadow flicker under planned operating conditions. An occupied community building owner or nonparticipating residence owner may waive this shadow flicker requirement; any shadow flicker waiver shall be set forth in a written waiver executed by the property owner and shall be filed with the county recorder of deeds against title to the affected real property.
3. Any waivers as to shadow flicker obtained after the filing of the special use permit application shall be provided to the county prior to the issuance of a building permit. Any such waivers shall reflect the amount of overage modeled for the operation of the project and shall be recorded with the county recorder.

E. Drainage Systems.

The applicant, at its expense, shall repair, in a prompt and timely manner, all waterways, drainage ditches, agricultural drainage systems, field tiles, or any other private and public infrastructure improvements damaged during construction, maintenance and/or operation of the project in accordance with the "Agricultural Impact Mitigation Agreement" (AIMA), the Illinois Drainage Code (70 ILCS 605/1 et seq.) and any agreements related to drainage.

F. Complaint Resolution.

The facility owner shall, at its expense and in coordination with the facility owner, develop a system for logging and investigating complaints related to the project. The facility owner shall resolve such non-emergency complaints on a case-by-case basis and shall provide written confirmation to the county. All costs and fees incurred by the county in attempting to or resolving complaints shall be reimbursed by the facility owner. The facility owner and operator shall also designate and maintain for

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the duration of the project a telephone number and email address as its public information/inquiry/complaint hotline which shall be answered by a customer service representative on a 24/7 basis. The applicant shall post the telephone number and email address for the customer service representative in a prominent, easy to find location on their websites and at the project site on signage.

G. Determinations of No Hazard.

A "Determination of No Hazard to Air Navigation" (DNH) for each wind tower and all other structures subject to Federal Aviation Administration (FAA) review and approval shall be provided to the county prior to the issuance of any building permit.

I. **LIABILITY INSURANCE AND INDEMNIFICATION.**

- A. Commencing with the issuance of a building permit, the facility owner shall maintain a current general comprehensive liability policy, pollution liability and automobile liability coverage covering bodily injury, death and illness, and property damage, with limits of at least \$20,000,000 per occurrence and \$40,000,000 in the aggregate, during the life of the project. All insurance policies shall be in the name of the facility owner. The original certificate of insurance shall be provided to the county zoning administrator upon prior to the issuance of a building permit, and at each subsequent renewal, at least annually thereafter. Additionally, the facility owner shall promptly increase policy limits if the amount required under this ordinance is increased, upon written notice from the county, and the facility owner shall thereafter provide proof of the increased policy to the county zoning administrator.
- B. The facility owner shall defend, indemnify and hold harmless the county and its officers, appointed and elected officials, employees, attorneys, engineers and agents (collectively and individually, the indemnified parties) from and against any and all claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities whatsoever, including reasonable attorney's fees relating to or arising out of the issuance of the special use permit or the construction, operation, maintenance and removal of the and affiliated equipment including, without limitation, liability for property damage or personal injury (including death or illness), whether said liability is premised on contract or on tort (including without limitation strict liability or negligence) or any acts or omissions of the facility owner and/or the operator under this ordinance or the special use permit, except to the extent any such claims, demands, losses, suits, causes of action, damages, injuries, costs, expenses and liabilities arise from the negligence or intentional acts of such indemnified parties. This general indemnification shall not be construed as limiting or qualifying the county's other indemnification rights or immunities available under the law.

II. **DECOMMISSIONING AND SITE RECLAMATION PLAN.**

- A. Applicant must submit a decommissioning plan with cost estimation to the county as part of the special use permit application and shall provide testimony supporting the calculation of costs during the public hearing on the special use permit application. Salvage value shall not be considered for purposes of cost estimation.
- B. Prior to receiving any building permit for the project, the facility owner shall enter into a decommissioning agreement with the county to be approved by the county board of commissioners.
- C. The facility owner shall submit an updated decommissioning plan with updated cost estimation and updated financial assurance in accordance with the schedule agreed upon with the county.
- D. The county may utilize a third-party engineer and/or counsel to review any decommissioning plan and cost estimation prior to approval of the decommissioning agreement/plan and financial assurance. Costs incurred for the same shall be paid by the applicant or facility owner.

III. **DEFAULTS AND REMEDIES.**

- A. Any commercial wind energy facility declared to be unsafe by the county by reason of inadequate maintenance, dilapidation, obsolescence, fire hazard, damage, or abandonment is hereby declared a public safety issue and shall be abated by repair, rehabilitation, demolition, or removal in accordance with the procedures set forth in this ordinance and decommissioning agreement or plan.
- B. Failure by the applicant, facility owner, or operator to comply with any provisions of this ordinance, provisions under the special use permit, other permits, any conditions imposed on the project, and/or failure to comply with any law or regulation shall constitute a default under this ordinance and shall be grounds for revocation of any special use permit or other permits granted by the county board of commissioners or the county.
- C. Prior to implementation of the existing county procedures for the resolution of such default(s), the appropriate county body shall first provide written notice to the facility owner and operator, setting forth the alleged default(s). Such written notice shall provide the facility owner and operator a reasonable time period, not to exceed 30 days, for good faith negotiations to resolve the alleged default(s).
- D. If the county determines that the parties cannot resolve the alleged defaults within the good faith negotiation period, the county shall make application to the circuit court for an injunction requiring conformance with this ordinance or make such other order as the court deems necessary to secure compliance with the ordinance.
- E. Any violation of this ordinance shall be an offense punishable by a fine of \$1,000. Each violation shall be a separate offense. Each day a violation occurs or continues shall be a separate offense, subject to a \$1,000 fine for each additional day the violation is not corrected. A court may impose any additional and appropriate per day fine for each day the violation exists or until such violation is remedied, and the court may consider the nature of the violation, the degree of public safety involved, and the efforts of the county, the applicant, facility owner, and/or operator to resolve quickly and safely any and all infractions. It is the intent that any dispute between the parties be resolved promptly and where possible, by informal discussions with the county, as may be outlined elsewhere in this ordinance.
- F. After the effective date of this ordinance, any person/entity who, proceeds with the development of a commercial wind energy facility and/or its supporting facilities located within the territorial jurisdiction of this ordinance, prior to obtaining all approvals under the terms of this ordinance, shall be deemed in violation of this ordinance and shall be fined as stated herein.
- G. The county reserves the right to hire outside counsel to enforce this ordinance or determine compliance with this ordinance. The applicant, facility owner, and/or operator is liable for payment of reasonable attorney's fees in this regard.
- H. Nothing herein shall prevent the county from taking such other lawful action to prevent or remedy violations. All costs connected therewith shall accrue to the applicant, facility owner, and/or operator responsible for the project.

IV. FEE SCHEDULE AND PERMITTING PROCESSES.

A. Special Use Permit Application Fees.

- 1. Prior to processing any special use permit application for a commercial wind energy facility and supporting facilities, the applicant must submit payment to the county equal to \$5,000 per megawatt of nameplate capacity, up to a maximum fee of \$125,000. Nameplate capacity shall include any energy storage system capacity. Nameplate capacity shall be calculated in terms of direct current nameplate capacity.
- 2. Should the actual costs to the county exceed the special use permit application fee paid, the applicant shall be responsible for those additional costs and shall remit additional funds to the county within 15 days of receipt of a request from the county. No hearings on an application shall be conducted nor decisions rendered on any items related to the special use or decisions on any agreements with the county if

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outstanding fees remain due to the county.

B. Building Permit Application Fees.

1. Prior to the issuance of a building permit, the facility owner must deposit a building permit fee equating to \$5,000 per megawatt of nameplate capacity, up to a maximum fee of \$75,000. Nameplate capacity shall include any energy storage system capacity. Nameplate capacity shall be calculated in terms of direct current nameplate capacity.
2. Should the actual costs to the county exceed the building permit application fee paid, the applicant shall be responsible for the additional costs and shall remit additional funds to the county within 15 days of receipt of a request from the county. No building permit shall be issued upon outstanding fees remaining due to the county. Costs may include but are not limited to the cost for outside consultants to review and advise to the county as to review of the building permit application.

C. All Costs Paid by Applicant/Facility Owner/Operator.

1. The applicant, facility owner, and/or owner shall pay all costs incurred by the county, those costs associated with all offices, boards and commissions of the county, and third-party costs incurred by the county, including but not limited to, direct or indirect costs associated with the hearing, permitting, operations, inspections, decommissioning, litigation, disputes, and/or negotiations.
2. Any costs that remain unpaid after 30 days following a request for payment from the county shall be subject to any and all available remedies including fines or revocation of any previously issued permit.

V. HEARING FACILITATOR.

- A. The county may engage the services of a hearing facilitator. The hearing facilitator shall be an independent contractor who shall conduct a hearing in accordance with all applicable rules of the county but has no adjudicatory responsibility other than ruling on requests for continuances, procedural matters, admissibility of evidence and the propriety of any arguments.
- B. The hearing facilitator shall be an attorney, licensed to practice in the State of Illinois. The applicant shall reimburse the county for the fees and costs charged by the facilitator.

VI. HEARING FACTORS.

The county board of commissioners may approve a special use permit application for a commercial wind energy facility and its supporting facilities if it finds the evidence complies with state, federal and local law and regulations, and with the standards of this ordinance including the factors listed below. The factors listed below shall be applied as a balancing test rather than individual requirements to be met. All of the following factors shall be considered unless prohibited by law at the time the county board of commissioners renders its decision on the special use permit application.

1. The establishment, maintenance or operation of the commercial wind energy facility will not be detrimental to or endanger the public health, safety, morals, comfort or general welfare;
2. The commercial wind energy facility will not be injurious to the uses and enjoyment of other property in the immediate vicinity for the purposes already permitted, nor substantially diminish and impair property values of surrounding properties;
3. The establishment of the commercial wind energy facility will not impede the normal and orderly development and improvement of the surrounding properties;
4. Adequate public utilities, access roads, drainage and/or necessary facilities have

been or will be provided;

5. Adequate measures have been or will be taken to provide ingress and egress so designed as to minimize traffic congestion in the public streets;
6. The commercial wind energy facility is not contrary to the objectives of the current comprehensive plan of the county (if any); and
7. The commercial wind energy facility will, in all other respects, conform to the applicable regulations of this ordinance and the zoning district in which it is located, except as such regulations may, in each instance, be modified pursuant to the recommendations of and as approved by the county board.

VII. SPECIAL USE PERMIT CONDITIONS AND RESTRICTIONS.

A. Conditions.

As part of its approval of a special use permit, the county board of commissioners may stipulate conditions, guarantees, and restrictions upon the establishment, location, construction, maintenance, and operation of the facility as deemed necessary for the protection of the public interest and to secure compliance with the standards and requirements of this ordinance.

B. Revocation.

1. In any case where a special use permit has been approved for a commercial wind energy facility, the applicant shall apply for a building permit from the county, and all other permits required by other government or regulatory agencies to commence construction and commence and actively pursue construction of facility within five years from the date of the granting of the special use permit. If the applicant fails to apply for a building permit from the county and all other permits required by other government or regulatory agencies prior to construction and/or fails to commence and actively pursue construction of the facility within this five-year period, then without further action by the county, the special use permit for the facility shall be automatically terminated, revoked and void. Upon written request supported by evidence that the applicant has diligently pursued issuance of all necessary permits for the facility required to commence construction and that any delay in commencement of construction of the facility is due to conditions out of its control, the county may allow for a reasonable extension of time.
2. A special use permit shall be automatically terminated, revoked and void if the applicant dissolves or ceases to do business, abandons the facility, or the facility ceases to operate for more than 12 consecutive months.
3. A special use permit may be revoked by the county if the facility is not constructed, installed and/or operated in substantial conformance with the county-approved plans, the regulations of this ordinance and the special use permit, conditions and restrictions, or failure to comply with any county, state or federal permits, laws or regulations.

C. Transferability.

The facility owner shall provide written notification to the county at least 30 days prior to a change in ownership of the project. A change in ownership shall include any assignment, sale, lease, transfer or other conveyance of ownership or operating control of the project or any portion thereof. The facility owner, successors-in-interest, and assignees of the special use permit shall remain liable for compliance with all conditions, restrictions and obligations contained in the special use permit and any conditions, building permits, the provisions of this ordinance and applicable county, state and federal permits, laws and regulations.

D. Special Use Permit Effective Date and Expiration.

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A special use permit granted under this ordinance shall become effective upon the date of approval of the special use permit by the county board of commissioners. The special use permit shall automatically terminate 30 years after the issuance of a building permit, unless otherwise limited or extended by condition or resolution of the county board of commissioners.

VIII. SEVERABILITY.

If any section, paragraph, clause, phrase or part of this ordinance is for any reason held invalid by any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of this ordinance.

IX. EFFECTIVE DATE.

This ordinance shall be in full force and effect from and after its passage, publication and approval as required by law, and all prior ordinances pertaining to the subjects of this ordinance shall be deemed repealed from and after the effective date of this ordinance.

I move for the adoption of the foregoing Ordinance,
S/Andy Gerlach, Member, County Board of Commissioners

I second the motion for the adoption of the foregoing Ordinance.
S/Ronald G White, Member, County Board of Commissioners

PASSED this 8th day of May, 2026

S/David Holder, CHAIR, County Board of Commissioners

ATTEST:
S/Melanie L Johnson, CLERK OF RANDOLPH COUNTY, ILLINOIS

Motion/Vote - COMMERCIAL WIND ENERGY FACILITIES ORDINANCE

Andy Gerlach made a motion to pass ordinance no. 26-08 as presented. Ronald G White seconded the motion. The motion passed by vote: Andy Gerlach (Yes), Ronald G White (Yes), David Holder (Yes).

NATIONAL PREVENTION WEEK PROCLAMATION

The Randolph County Board recognizes the Healthy Community Alliance for their great work in the areas of prevention, support, and recovery for our community by declaring the week of May 10, 2026 Prevention Week in Randolph County, Illinois.

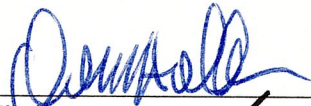
Motion/Vote - PREVENTION WEEK PROCLAMATION

Ronald G White made a motion to accept the proclamation as presented. Andy Gerlach seconded the motion. The motion passed by vote: Ronald G White (Yes), Andy Gerlach (Yes), David Holder (Yes).

RECESS

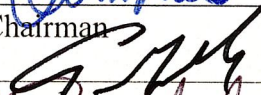
There being no further business to come before the Board, Andy Gerlach made a motion to recess this meeting until 5/22/2026. Ronald G White seconded the motion. The motion passed by vote. This meeting recessed at 10:15 am.

David Holder



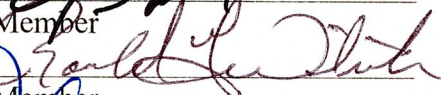
Chairman

Andy Gerlach



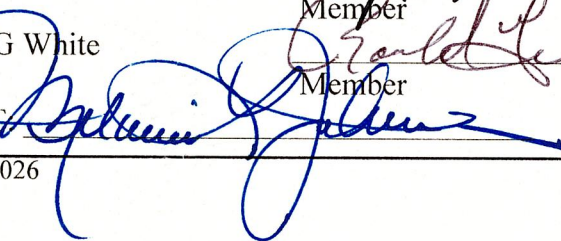
Member

Ronald G White



Member

ATTEST



Clerk

May 08, 2026

County Clerk